POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 5-Apr-19										5-Apr-19	QF-LDC-08 Page -1	
Till now the maximum generation is : -		11623 MW				19:30) Hrs on	19-Sep-18		5-Api-15		
The Summary of Yesterday's	4-Apr-19	Generation & Demand						al Min Gen. 8	& Proba	ble Gen. & Demand		
Day Peak Generation :	8440.3			Hour :	12:00		Min. Gen. at	8:00		6516 MW		
Evening Peak Generation :	10407.0			Hour :	19:30		Available Max			13545 MW		
E.P. Demand (at gen end) :	10407.0			Hour :	19:30		Max Demand (9400 MW		
Maximum Generation :	10407.0	MW	0.1.1	Hour :	19:30		Reserve(Gene	ration end)		4145 MW 0 MW		
Total Gen. (MKWH) :	220.8		System L ROUGH EAST-WEST INT	Load Factor	88.40	1%	Load Shed			U MW		
Export from East grid to West grid :- Maximum			COOSH EAST-WEST INT		MW	at	1:00	F	nergy	MKWHR		
Import from West grid to East grid :- Maximum					MW	at	-		nergy	- MKWHR.		
Water Level of Kaptai Lake at 6:00 A M on		5-Apr-19										
Actual : 85.01 F	t.(MSL),			Rule curve :	8	7.20	Ft.(MSL)					
Gas Consumed : Total =	1237.05	MMCFD.			Oil Co	onsume	ed (PDB):	HSD :		Liter		
								FO :		Liter		
								FO .		Liter		
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		Tk95.083.814									
	Coal :		Tk27,037,964		C	Dil :	Tk233,186,639) To	otal : 1	Tk355,308,417		
Lo	ad Shedding	& Other Information										
Area Yesterday			nated Demos 1 (O/O				Today			Datas of Charlet		
MW		Esti	mated Demand (S/S end) MW				Estimated She	dding (S/S er MW	na) ,	Rates of Shedding (On Estimated Demand)		
Dhaka 0	0.00		3313					0	(On Estimated Demand)		
Chittagong Area 0	0:00		1122					0		0%		
Khulna Area 0	0:00		1005					ő		0%		
Rajshahi Area 0	0:00		907					0		0%		
Comilla Area 0	0:00		820					0		0%		
Mymensingh Area 0	0:00		662					0		0%		
Sylhet Area 0	0:00		376					0		0%		
Barisal Area 0	0:00		171					0		0%		
Rangpur Area 0	0:00		510					0		0%		
Total 0			8887					0				
Information of	f the Generati	ng Units under shut down.										
Planned Shut- Dov	vn				Force	d Shut	- Down					
					2) Kh 3) Sid 4) Bh 5) Sid 6) Asl 7) Ra 8) Ha	ulna ST Idirganj	#3,4 D2. BU-1,2	10) Sikalba 11) Sikalba				
Additional Informa	ation of MacI	hines, lines, Interruption /	Forced Load shed etc.									
	scription						Commen	ts on Power	Interru	ption		
a) Haripur-Madanganj 132 kV Ckt was under shi												
b) Bheramara-Faridpur 132 kV Ckt-2 tripped from both end at 12:07 showing distance B-phase,21 & E/F at Bheramara end & distance 21,E/F at Faridpur end and was switched on at 12:07. c) Bhandaria 132/33 kV T-1 & T-2 transformers tripped at 12:07 due to operation of sps and were switched on at 12:57. d) Barishal 132/33 kV T-1 & T-2 transformers were under shut down from 10:28 to 15:06 due to work of BREB feeder DS adjustment. e) Hailshahr 33 kV Patenga RPP feeder was switched of at 109:46 due to severe flushing at 33 kV DS and was switched on at 14:48. g) Bogura(N):52 kV Ckt-2 vas under shut down from 14:09 to 16:12 for Bogura(0) 132 kV loop maintenance.												
b) Bottoking (b) For the standard of the standard standard of the standard standa	at 15:39 due ere shut dowr at 07:20(05/04 it down at 07:	to 33 kV feeder fault and w n at 07:00(05/04/2019) for I 4/2019) for D/W. 32(05/04/2019) for D/W.	as switched on at 15:47.		Abbut	. 55 1414	power interruption	n occurrer une	der bogu	na(0) 5/5 areas nom 14.07 to 1	0.12.	
m) Saidpur 132 kV bus-B was shut down at 06:4 n) Saidpur-Barapukuria 132 kV Ckt-2 was shut do o) Polashbari-Rangpur 132 kV Ckt was shut down	5(05/04/2019 lown at 07:35	9) for C/M. (05/04/2019) for C/M.										
p) Sylhet-Fenchuganj(S/S) 132 kV Ckt tripped from no relay at Sylhet end and was switched on an and was switched on an and was switched on an	om both end a t 04:05(05/04	at 03:42(05/04/2019) show /2019).										
 q) Sreemongal-Fenchuganj 132 kV Ckt-2 tripped and was switched on at 06:29(05/04/2019). 												
 r) Fenchuganj 230/132 kV T-11 transformer tripp at 06:32(05/04/2019). 	oed from both	end at 05:35(05/04/2019)	showing no relay and was s	switched on								
Sub Divisional Engineer Network Operation Division		Netw	Executive Engineer rork Operation Division					Superintend Load Des				