POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 Page -1

Reporting Date: 4-Apr-19 Till now the maximum generation is:-11623 MW 19:30 Hrs 19-Sep-18 Generation & Demand The Summary of Yesterday's 3-Apr-19 Today's Actual Min Gen. & Probable Gen. & Demand 6746 MW 7659 0 MW Day Peak Generation 12:00 Min. Gen. at 6:00 Evening Peak Generation 9252.0 MW 21:00 Available Max Generation 13775 MW E.P. Demand (at gen end) : 9252 0 MW 21:00 Max Demand (Evening) : 9800 MW Maximum Generation 9252.0 MW 21:00 Reserve(Generation end) 3975 MW Total Gen. (MKWH) 178.8 ad Factor 80.52% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -110 MW

MKWHR. 1:00 Energy Import from West grid to East grid :- Maximum Energy - MKWHR. MW at 4-Apr-19 Water Level of Kaptai Lake at 6:00 A M on

Ft.(MSL) 87.60 Ft.(MSL) Actual : 85.25 Rule curve

Total = 1161.09 MMCFD. Oil Consumed (PDB): Gas Consumed:

HSD Liter

FO Liter

Cost of the Consumed Fuel (PDB+Pvt): : Tk86,032,878

Tk28,650,640 : Tk175,158,424 Total: Tk289,841,943

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3453	0	0%
Chittagong Area	0	0:00	1170	0	0%
Khulna Area	0	0:00	1048	0	0%
Rajshahi Area	0	0:00	947	0	0%
Comilla Area	0	0:00	856	0	0%
Mymensingh Area	0	0:00	691	0	0%
Sylhet Area	0	0:00	391	0	0%
Barisal Area	0	0:00	178	0	0%
Rangpur Area	0	0:00	533	0	0%
Total	0		9265	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut- Down

- 1) Barapukuria ST: Unit-1
- 2) Khulna ST 110 MW
- 3) Siddirganj-335 MW
- 4) Bhagabari 100 & 71 MW
- 5) Siddhirganj ST
- 6) Ashuganj #3,4
- 7) Raozan #02.
- 8) Haripur SBU-1,2

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption

- a) Chowmohoni 132/33 kV T-3 transformer was shut down from 08:45 to10:45 due to About 20 MW power interruption occurred under Chowmohoni S/S area from 08:45 to 10:45
- b) Sreemangal-Shajibazar 132 kV Ckt-1 was under shut down from 10:02 to 11:27 for tree trimming.
- c) Bheramara-Faridpur 132 kV Ckt-1 tripped at 09:45 from both end showing distanc About 47 MW power interruption occurred under Faridpur, Madaripur S/S areas relay at Faridpur end and was switched on at 10:09. from 09:45 to 10:09,
- d) Bhéramara-Faridpur 132 kV Ckt-1 again tripped at 10:28 from both end showing d About 50 MW power interruption occurred under Faridpur, Madaripur S/S areas distance Z1,E/F relay at Faridpur end and was switched on at 15:45. from 09:45 to 10:09,
- e) Bhandaria 132/33 kV T-1 & T-2 transformers tripped at 09:45 from LV side showir About 19 MW power interruption occurred under Bhandaria S/S areas from 09:45 to 10:20 again Bhandaria 132/33 kV T-1 & T-2 transformers tripped at 10:28 from LV side About 19 MW power interruption occurred under Bhandaria S/S areas from 10:28 to 10:50
- f) Bottail 132/33 kV T2 transformer was shut down from 16:22 to 16:53 for C/M.
- g) Cumilla(s)-Surjamoninagar 132 kV Ckt-1 & Ckt-2 tripped at 16:30 from Surjamoni About 128 MW power interruption occurred under Cumilla(S) S/S area from 16:30 to 17:35.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer **Load Despatch Circle**