POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT							QF-LDC-08 Page -1
						Reporting Date	: 26-Mar-19
Till now the maximum generation is : -	25-Mar-19	11623 MW			19:30 Hrs on	19-Sep-18	
The Summary of Yesterday's		Generation & Demand	10	2:00	Min. Gen. at	in Gen. & Probable Gen 8:00	7365 MW
Day Peak Generation : Evening Peak Generation :		.2 MW		2:00	Available Max Gen		13803 MW
E.P. Demand (at gen end) :		.0 MW		9:30	Max Demand (Eve		10300 MW
Maximum Generation :		.0 MW		9:30	Reserve(Generatio		3503 MW
Total Gen. (MKWH)	211			2.47%	Load Shed	in chu)	0 MW
		MPORT THROUGH EAST					
Export from East grid to West grid :- Maximum			-248 M		19:00	Energy	MKWHR.
Import from West grid to East grid :- Maximum	I	-	M	W at	-	Energy	- MKWHR.
Water Level of Kaptai Lake at 6:00 A		26-Mar-19					
Actual : 87.30	Ft.(MSL),		Rule curve :	89.00	Ft.( MSL )		
Gas Consumed : T	otal = 1250.	73 MMCFD.	Oi	il Consumed (PDB) :		1100	
						HSD : FO :	Liter Liter
						10 .	Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas	: Tk98,603,0	126				
	Coal			0	il : Tk268,030,592	Total	: Tk388,766,464
	Load Shedding & Oth	er Information					
Area Vostorda	w.				Today		
Area Yesterday	y	Estimated Deman	d (S/S end)		Estimated Sheddin	(S/S end)	Rates of Shedding
MW		Estimated Deman			Launated Sheddin	MW	(On Estimated Demand)
Dhaka 0	0:00	3673				0	0%
Chittagong Area 0	0:00	1247				0	0%
Khulna Area 0	0:00	1117				0	0%
Rajshahi Area 0	0:00	1009				0	0%
Comilla Area 0	0:00	912				0	0%
Mymensingh Area 0	0:00	736				0	0%
Sylhet Area 0	0:00	414				0	0%
Barisal Area 0	0:00	190				0	0%
Rangpur Area 0	0:00	568				0	0%
Total 0		9866				0	
Information	of the Generating Units under	abut down					
information	or the Generating Onits under	Shut down.					
Planned Shut- Do	nwo		Fc	prced Shut-Down			
			2) 3) 4) 5) 6) 7) 8)	Barapukuria ST: Unit- Khulna ST 110 MW Ghorasal Unit-4 Bhagabari 100 & 71 N Siddhirganj ST Ashuganj #5 Sirajganj #2 Haripur SBU-1,2		10) Bhola-225 CCPF 11) Raozan #02.	°ST
			9)	Siddirganj-335 MW			
Additional Inform	nation of Machines, lines, In	terruption / Forced Load s	shed etc.				
	Description	-		Com	ments on Power Interrup	tion	
a) After maintenance Barisal-Patuakhali 132 kV b) Tongi-Ghorasal 230 kV Ckt-1 tripped at 10:4 above the tripping Ghorasal MAX & Ghorasal c) Meghnaghat 450 MW CCPP GT-2 tripped at d) Again Tongi-Ghorasal 230 kV Ckt-1 tripped a	3 showing dist Z1 from both e regent are got tripped showin t 10:42 showing E/F relay and	nd and was switched on at g E/F relay. was synchronized at 16:31.		nd and was switched or	n at 15:08.		
e) Comilla(N) 132/33 kV T-4 transformer was under shut down from 09:40 to 12:05 due to replacement of CT & About 15 MW power interruption occurred under Cumilla(N) S/S areas from 09:40 to 12:05.							
f) Chapainawabganj 132/33 kV T3 transformer g) Natore 132/33 kV T3 transformer tripped at ( side 7 O/C, E/F relay LV side and was switch h) TK Chemical-Madunaghat 132 kv Ckt-2 was TK Chemical end. i) Mymensing-Kishoreganj 132 kV Ckt-2 & 132	bout 14 MW power intereas from 09:39 to 11:0	erruption occurred under N 03.	atore S/S				
() Myneisalay 103 Myneisalay 102 Mynei Arabon (1) Mynei 132/33 kV T1 transformer was under st k) Kamrangirchar 132/33 kV T3 transformer was l) After maintenance Barapukuria 230/132 kV T m) Barapukuria #02 was shut down at 18:04 fo n) Madaripur 132 kV Bus-B was shut down fron o) Sikalbaha 230/132 kV T0 transformer swati	shut down since at 08:35 to for as shut down from 08:35 to 14 '02 transformer was switched r super heater tube leakage. n 14:45 to 18:30 for D/W.	or C/M. :50 for A/M.					
(J) Skalongari 132/33 kV T-2 transformer tripp also got tripped at 33 kV side and was switch o) Ashugari (S) CCPP ST was synchronized at r) Ashugari (N) CCPP is under shut down since	ed at 18:36 from both side sh ed on at 18:40. t 02:11.			bout 90 MW power inte reas from 18:36 to 18:4	erruption occurred under Ki 40.	ishoreganj S/S	
Sub Divisional Engineer Network Operation Division		Executive E Network Operation				•	endent Engineer spatch Circle