				POWER GRID COMPANY OF NATIONAL LOAD DESP DAILY REP	ATCH CENTER	D.							QF-LDC-08 Page -1	
				DAILT REP	URI						orting Date	19-Mar-19	Page -1	
Till now the maximum ger			11623 MW Generation 8	Domand				19:			-Sep-18	obable Gen. & De	mand	
The Summary of Yesterda Day Peak Generation :	y s	18-Mar-19 8347.3		* Demand	Hour :		1	2:00	Min. Ger		5:00	7030		
Evening Peak Generation :		10034.0			Hour :			9:00		Max Gene		13585		
		10034.0										10700		
E.P. Demand (at gen end) :					Hour :			9:00		nand (Even				
Maximum Generation :		10034.0	MVV		Hour :			9:00		Generation	i ena)	2885		
Total Gen. (MKWH) :		190.8			System Lo		: /	9.22%	Load Sh	ea	:	0	MW	
Export from East grid to West Import from West grid to East			EXPOR	RT/IMPORT THROUGH EAST	-WEST INTERCON		-460 M	лw лw	at 1:00 at -		Energy Energy		MKWHR. MKWHR.	
Vater Level of Kaptai Lake at 6			19-Mar-19											
Actual :	89.01	Ft.(MSL),	13-14141-13			Rule cu	irve :	90.12	Ft.(MS	SL)				
Gas Consumed :	Total =	1287.74	MMCFD.				C	Dil Cons	umed (PDB		SD : D :		Liter Liter	
Cost of the Consumed Fuel (P	PDB+Pvt) :	Gas : Coal :		Tk108,452, Tk14,177,3				Oil	: Tk217,0	95,098	Total	Tk339,724,597		
		Load Shedding &	Other Inform	nation										
Area	Yes	terday							Today					
				Estimated Deman	d (S/S end)					d Shedding	(S/S end)	Rates of Shedd	ing	
	MW			MW						M	Ŵ	(On Estimated D	emand)	
Dhaka	0	0:00		3862							0	0%		
Chittagong Area	0	0:00		1313							0	0%		
Khulna Area	0	0:00		1176							0	0%		
Rajshahi Area	0	0:00		1063							0	0%		
Comilla Area	0	0:00		960							0	0%		
Mymensingh Area	ŏ	0:00		775							ő	0%		
Sylhet Area	ŏ	0:00		434							ő	0%		
Barisal Area	ő	0:00		200							0	0%		
Rangpur Area	0	0:00		598							0	0%		
		0.00									-	0%		
Total	0			10379							0			
	Inform	ation of the Genera	ating Units und	der shut down.										
Planned Shut- Down									Shut- Down					
					1) Barapukuria ST: Unit-1,2									
						2	2) Khulna ST 110 MW							
							3	3) Ghorasal Unit-1,3,4						
							4) Bhaga	abari 100 MV	v				
1							5) Sikalbaha 150MW Peaking							
									ur 360 MW	r ourung				
1							7) Ashuganj #5							
						azar 330 M								
	Additional		chines, lines,	Interruption / Forced Load she	ed etc.									
		Description	10.10.1						C	omments o	on Power In	terruption		
 a) Shyampur-Hasnabad 230 kV Ckt was under shut down from 10:46 to 15:09 for D/W. b) Shyamput-APR 230 kV Ckt was under shut down from 08:08 to 10:35 for D/W. 														
c) Gallamari 132/33 kV T-2 & T-1 transformers were shut down at 10:34 & 12:53 for C/M and were switched														
on at 12:48 & 13:48 respecti														
d) Sikalbaha-150 MW GT tripped at 12:21 due to gas shortage and was synchronized at 14:14.														
e) Siddirganj peaking GT-2 wa	as synchronia	zed at 16:30 and tri	pped at 19:46	б.										
f) After maintenance Haripur S	S/S-AES Ha	ripur P/S 230 kV CH	kt-2 was switc	hed on at 16;29.										
g) Mymensing RPCL GT-4 was shut down at 00:15(19/3/19) for DP high.														
h) Kishorganj 132/33 kV T-2 & T-3 transformers 33 kV Bus section were shut down at 06:40(19/3/19) for maint.) MW power ce 06:40(19/		occurred ur	nder Mymensing S	'S	
				_										
Sub Divisional Engineer Network Operation Division				Executive En Network Operation			I					tendent Engineer espatch Circle		