			GRID COMPANY OF E		TD.				
		NA	TIONAL LOAD DESPA DAILY REPO						QF-LDC-08 Page -1
							Reporting Date :	17-Mar-19	1 mgc 1
Till now the maximum ge The Summary of Yesterd			3 MW eration & Demand		19	:30 Hrs on Today's Actual Min Gen.	19-Sep-18 & Probable Gen. & Dem	and	
Day Peak Generation :	-,-	8474.4 MW			12:00	Min. Gen. at	5:00	76	646 MW
Evening Peak Generation :		10796.0 MW			19:30	Available Max Generation	:		725 MW
E.P. Demand (at gen end) : Maximum Generation :		10796.0 MW 10796.0 MW			19:30 19:30	Max Demand (Evening) : Reserve(Generation end)			000 MW 725 MW
Total Gen. (MKWH)		204.3	System Lo		78.84%	Load Shed :			0 MW
			RT THROUGH EAST-						
Export from East grid to Wes Import from West grid to Eas	st grid :- Maximum		-	-300 l	MW at MW at	20:00	Energy Energy		MKWHR. - MKWHR.
Water Level of Kaptai La Actual :		17-N (MSL),	lar-19	Rule curve :	90.92	Ft.( MSL )			
Gas Consumed :	Total =	1243.98 MM	CED.	(	Oil Consumed (PDB) :				
cao concamoa .	Total	12 10:00 111111	,, 5.	·	on concurred (1 55).		HSD :		Liter
							FO :		Liter
Cost of the Consumed Fuel (	(PDB+Pvt) :	Gas :	Tk105,742,24		0.1	. TI-000 700 754	T-4-1 . T	1,040,007,547	
		Coal :	Tk14,156,550	0	Oil	: Tk229,798,754	lotai : I	k349,697,547	
	<u>Loa</u>	d Shedding & Other Info	rmation						
Area	Yesterday		Estimate 18	(0(0))	-	Today		D-4	
	MW		Estimated Demand MW	(5/S end)		Estimated Shedding (S/S		Rates of Sheddin On Estimated Der	
Dhaka	0	0:00	3831				0	0%	nanuj
Chittagong Area	0	0:00	1302				0	0%	
Khulna Area	0	0:00	1166				0	0%	
Rajshahi Area	0	0:00	1054				0	0%	
Comilla Area Mymensingh Area	0	0:00 0:00	952 768				0	0% 0%	
Sylhet Area	0	0:00	431				0	0%	
Barisal Area	0	0:00	198				0	0%	
Rangpur Area	0	0:00	593				0	0%	
Total	0		10294				0		
	Information of the Gen	erating Units under shut de	wn.						
Plan	ned Shut- Down				Forced Shut- Down				
				4 5 7	8) Ghorasal Unit-1,3,4 4) Bhagabari 100 MW 5) Sikalbaha 150MW P 5) Haripur 360 MW 7) Ashuganj #5 8) Shajibazar 330 MW	-			
Addit	tional Information of M	Machines, lines, Interrupt	ion / Forced Load shed	d etc.					
		cription			Con	ments on Power Interruption	n		
<ul> <li>a) Chandpur 132/33 kV T1 transformer was under shut down from 08:19 to 08:53 for red hot maintenance at R-phase isolator clamp.</li> </ul>									
b) Sylhet 150 MW GT tripped c) Maniknagar-Bangabhaban d) Rampura-Bashundhara 13 protection at Bashundhara e	n 132 kV cable-I was un 32 kV Ckt-1 tripped at 1 end and was switched o	der shut down from 10:10 0:25 showing Dist Z2,Z3 A on at 10:59.	to 14:29 for A/M. -phase at Rampura end		Nhort 400 NW	da esta de la companya de la company	about these O/O		
<ul> <li>e) Rampura-Bashundhara 132 kV Ckt-2 tripped at 10:25 showing Dist Z1 A-phase at Rampura end only and was switched on at 10:54.</li> </ul>					areas from 10:25 to 10:	nterruption occurred under Bas 54.	HIUHUHUHU O/O		
f) Ghorasal-Ishurdi 230 kV Ckt-1 tripped at 11:27 showing PD-3,PTAW, Dist R-phase at Ghorasal end & Lz-96, DT,LB-13,DRT at Ishurdi end and was switched on at 11:58. g) Cumilla(N) 230/132 kV T01 transformer was shut down at 08:35 for C/M. h) Mongla-Bagherhat 132 kV Ckt was under shut down from 09:00 to 15:21 for C/M.					About 32 MW power in areas from 09:00 to 15	terruption occurred under Mong	gla S/S		
i) Baghabari-Ishurdi 132 kV C j) Khulna(C )-Goalpara 132 k at Khulna( C) end.	V Ckt-1 was under shu	t down from 10:34 to 13:2	due to oil leakage from	ı CT		£1.			
k) Summit Meghnaghat CCP and GT-1,GT-2 & STG wer I) Khulshi-Halishahar 132 kV	re synchronized at 02:3 Ckt-2 tripped at 17:16 f	1 , 22:58 & 07:30(17/03/20 from Khulshi end showing	119) respectively. D/C and was switched o	n at 17:34.					
m) Khulshi-Halishahar 132 kV Ckt-1 tripped at 17:16 from Halishahar end showing Dist Z1 and was switched on at 17:33.  n) Bakulia-Modarn Steel 132 kV Ckt tripped at 17:17 from Bakulia end showing O/C and was switched on at 17:52.					areas from 17:16 to 17:	nterruption occurred under Hal 33.	Isrianar 5/5		
<ul> <li>o) Bakulia-Khulshi 132 kV Ck</li> <li>p) Bakulia-Sikalbaha 132 kV</li> <li>on at 17:54.</li> </ul>	Ckt-1 tripped at 17:17 t	from Sikalbaha end showii	g Dir O/C and was swite	ched					
q) Sikalbaha(New)-Madunahat 132 kV Ckt tripped at 17:39 from Sikalbaha end showing O/C B-phase and was switched on at 17:54 r) Madunahat-TK chemical 132 kV Ckt tripped at 17:40 from TK Chemical end showing O/C and was switched on at 18:05.Due to this tripped Sikalbaha 225 MW, Shikalbaha 55 MW, ECPV ,Juldah-1, Juldah-3 & Malanch P/S qot tripped.					About 320 MW power i from 17:16 to 17:33.	nterruption occurred under Chi	ttagong zone		
s) Halishahar-Juldah 132 kV t) Goalpara 132/33 kV T6 tra maintenance at 33 kV side.	Ckt was switched on at ansformer is under shut		2019) for red hot						

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle