			GRID COMPANY OF IONAL LOAD DESP		.TD.	·					QF-LDC-0
		NAI	DAILY REP								QF-LDC-0 Page -1
				•				Rep	orting Date :	12-Mar-19	- ugc
Till now the maximum genera	tion is : -		23 MW			19:					
The Summary of Yesterday's  Day Peak Generation :		11-Mar-19 Gen 8076.6 MW	eration & Demand	1	2:00		Today's Actual N Min. Gen. at		obable Gen. & 5:00		01 MW
Evening Peak Generation :		9965.0 MW			9:30		Available Max Ge		5.00		040 MW
E.P. Demand (at gen end) :		9965.0 MW			9:30		Max Demand (Eve				000 MW
Maximum Generation :		9965.0 MW		1	9:30		Reserve(Generati	on end)		30	040 MW
Total Gen. (MKWH) :		190.6	System Lo		9.69%		Load Shed	:			0 MW
C		EXPORT / IMPOR	T THROUGH EAST	WEST INTERCO- 320 N-		ł	0.00		E		MANAGED
Export from East grid to West grid Import from West grid to East grid			_		лvv аt лvv at		8:00		Energy Energy		MKWHR. - MKWHR.
Water Level of Kaptai La Actual :	ake at 6:00 A M on	12-M Ft.(MSL) ,	lar-19	Rule curve :		91.24	Ft.( MSL )				
Gas Consumed :	Total =	1222.96 MM0	CFD.		Oil Consume						
								HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB-	+Pvt) :	Gas :	Tk101,117,7			0.7	TI 405 400 040		T T	000 044 040	
	1.	Coal :	Tk14,124,8	98		Oil	: Tk185,102,312		lotal : Ik	(300,344,919	
Area	Yesterday	Dad Snedding & Other Inio	mauon				Today				
	MW		Estimated Demand	d (S/S end)			Estimated Sheddi	ng (S/S end) MW		Rates of Sheddi	
Dhaka	0	0:00	3481						0	0%	
Chittagong Area	0	0:00	1180						0	0%	
Khulna Area	0	0:00	1057						0	0%	
Rajshahi Area	0	0:00	955						0	0%	
Comilla Area Mymensingh Area	0	0:00 0:00	863 696						0	0% 0%	
Sylhet Area	0	0:00	394						0	0%	
Barisal Area	0	0:00	179						0	0%	
Rangpur Area	0	0:00	537						0	0%	
Total	0		9343						0		
	Information of the Ge	enerating Units under shut do	own.								
	ned Shut- Down				orced Shu	_					
				2 3 4 5 6 7 8	?) Khulna Sī 8) Ghorasal 8) Bhagabar	Unit-1,4 i 100 MW 150MW Peak 60 MW #5		11) Sylhi	ibazar 330 MW et 150 MW hirganj 335 MW		
Addi	tional Information of	f Machines, lines, Interrupt	ion / Forced Load sh	ned etc.							
		escription				Comme	ents on Power Interru	uption			
a) Aminbazar 230 kV bus-1 was: b) Jamajpu-Mymensingh 1323 kV c) Kulaura 132/33 kV T1 transford () Netrokora 132/33 kV T1 transford e) Bibiyana 400 kV bus-1 was und () Mongla-Bagerhat 132 kV Ckt was witched on at 10:12. h) Dohazari-Cox b bazar at 132 kV C at Cox b abzar end. () Ghorasal Unit-3 was synchroniza at 0:137 (120/20/2019). j) Bagherhat-Mongla 132 kV Ckt t systhed on at 17:32 kV Ckt	Ckt-2 was under shu de mer was under shut de omer was under shut de mer was under shut down from 10 as under shut down fr Ckt-1 tripped at 10:0 ckt-2 was under shut of ed at 15:18 for test pu	ut down from 09:58 to 16:26 www.from 10:23 to 14:13 for Addown from 10:01 to 18:09 for 16:16 to 21:51 for DAV.  no 07:01 to 17:03 for CAV.  6 showing Dist Z2, BC from down from 15:01 to 17:34 for AV.  groups and tripped at 22:30 and 07:00 for CAV.	A/M. or C/M.  Mymensingh end and replace Energy mete again synchronized	er S							
at TK Chemical end.  I) Mymensingh 132/33 kV T3 transformer tripped at 18:32 due to 33 kV Fulbaria feeder fault and was switched on at 18:40.  m) Mymensingh 132/33 kV T3 transformer was under shut down from 19:53 to 21:10 for Gas filling. o) Sy/het 150 MW GT was shut down at 22:42 due to DP high.  I) Amnural 132/33 kV T3 transformer tripped at 22:58 due to 132 kV R-phase CT burst. At the same time					rea from 10	:43 to 20:14.	uption occurred under		S/S		
Amnura 50 MW P/S, Amnura -C both Ckts were switched on at 0 o) Haripur-Maniknagar 132 kV Ck p) Bibiyana 400 KV dia-1, Bibiyana q) Fenchuganj S/S-Sylhet 132 kV	Chapainawabganj 132 1:05(12/03/2019). t-2 was charged at 22 a Unit-3 STG bay to c	kV Ckt & Amnura -Rajshah 2:55 at Haripur end. able was charged at 23:44.	i 132 kV Ckt got trippe	ed and a	rea from 22	1:58 to 01:05(1			i/S		
at Fenchuganj end & Dist Z3 A-						:25 to 04:56(1					

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division