				NY OF BANG					OFI	LDC-08
		NATIO		REPORT	CENTER					LDC-08 Page -1
								Reporting Date :	11-Mar-19	
Till now the maximum gener The Summary of Yesterday's	ation is : -	10-Mar-19	11623 MW	& Demand		1		on 19-Sep-18 tual Min Gon & Prob	able Gen. & Demand	
Day Peak Generation :		7567.1		a Demana	12:00		Min. Gen.		6023 MW	
Evening Peak Generation :		9369.0			19:30			ax Generation	12950 MW	
E.P. Demand (at gen end) :		9369.0			19:30			id (Evening) :	9500 MW	
Maximum Generation : Total Gen. (MKWH) :		9369.0		ad Castor	19:30 : 96.57%	1	Reserve(Ge Load Shed	eneration end)	3450 MW 0 MW	
	EXF	PORT / IMPORT	System Lo					•	U M W	
Export from East grid to West gri		•••••••••			0 MW	at	8:00	Energy	MKWH	IR.
Import from West grid to East gri				-	MW	at	-	Energy	- MKWH	IR.
Water Level of Kaptai Lake Actual			11-Mar-19			01 56				
Actual .	90.71	Ft.(MSL),		Rule curve	•	91.56	Ft.(MSL)			
Gas Consumed :	Total =	1192.07	MMCFD.		Oil Cor	sumed (F	PDB):			
							,	HSD :	Liter	
								FO :	Liter	
Cost of the Consumed Fuel (PDE	+Pvt) ·	Gas :	Tk12	8,143,579						
Cost of the Consumed Fuel (FDE		Coal :		1,181,640		Oil	: Tk90,399,19	93 Total : Tk	232,724,412	
		Load Shedding	& Other In	formation						
Area	Yester	lav					Today			
		,	Estimated I	Demand (S/S e	nd)			hedding (S/S end) F	ates of Shedding	
	MW			MW				MW (O	n Estimated Demand)	
Dhaka	0	0:00		3322				0	0%	
Chittagong Area Khulna Area	0 0	0:00 0:00		1125 1007				0	0% 0%	
Rajshahi Area	0	0:00		910				0	0%	
Comilla Area	0	0:00		822				0	0%	
Mymensingh Area	0	0:00		664				0	0%	
Sylhet Area	Ő	0:00		377				Ő	0%	
Barisal Area	0	0:00		171				0	0%	
Rangpur Area	0	0:00		512				0	0%	
Total	0			8911				0		
		<i>(1</i>) 0								
	Informatio	on of the Genera	ting Units un	der shut down.						
	Planned Shut-	Down			Forced	Shut- Do	wn			
					1) Bara	pukuria S	T: Unit-1,2	10) Shajibazar 3	30 MW GT-2	
					2) Khu	na ST 110	MW			
					3) Gho	rasal Unit-	3,4			
					4) Bha	gabari 100	MW			
					5) Sika	lbaha 150l	MW Peaking			
					6) Hari	pur 360 M	W			
					7) Ash	uganj #5				
					8) Sum	mit Meghr	naghat 305 MW			
					9) Hari	pur GT-1				
	Additional Info	rmation of Mad	chines. lines	. Interruption	/ Forced	Load she	d etc.			
			,	,						
		Description					Comments on	Power Interruption		
a) Faridpur 132/33 kV T2 transfor										
b) Ramganj 132/33 kV T1 transfo c) Aminbazar 230 kV bus-1 was ι				54 IOF D/VV.						
d) Shyampur(old)-Shyampur (nev				m 10:43 to 20.	14 About	50 MW nov	wer interruption or	curred under Shvamn	ur S/S	
of old S/S end.				10.40 10 20.):43 to 20:				
e) Comilla(S) 132/33 kV T3 trans	former was unde	er shut down fror	n 09:23 to 1 ⁻	1:43 for ten del						
f) Ramganj 132/33 kV T2 transfo	mer was under	shut down from	12:55 to 18:	57 for D/W.	About 2	20 MW pov	wer interruption of	curred under Ramgar	ij S/S	
					area 1	2:55 to 18:	57.			
g) After maint Hasnabad 132/33 I										
h) After maint Bibiyana # 3 was s										
i) Rangpur-Lalmonirhat 132 kV C	kt tripped at 12:5	8 from Lalmonir	hat end show	ving CB air pre			•	curred under Lalmoni	rhat S/S	
switched on at 16:02. j) Siddhirganj 335 MW CCPP GT	was shut down	at 13:56 due to 1	nae huetor o	oblem and was		2:58 to 16: vized at 23				
again shut down at 02:28 due t		at 13.50 due 10 (yas nuster pi	oblem and was	synchiol	nzeu al 23				
k) After maint Hasnabad 132/33 k	0	er was switched	on at 23.26							
I) Haripur-Ullon 132 kV Ckt trippe					n end					
m) Sylhet-Fenchuganj 132 kV Ck		,	•			st Z2, A nh	ase			
at Bianibazar end and was swit		•	., p		5.1.4 G GI	, , , , pii				
Sub Divisional Engineer			Ever	tivo Engineer			e	norintendent Engine	or	
Sub Divisional Engineer Network Operation Division				tive Engineer eration Divisi	on		Su	perintendent Engine Load Dispatch Circ		
								_ouu pioputen olle	-	