			COMPANY OF BANGLAI								OFIDCA
		NATIONA	AL LOAD DESPATCH CE DAILY REPORT	NTER							QF-LDC-0 Page -
			5/1121 1121 0111					Reporting D	ate:	9-Mar-19	1
Till now the maximum generation is : -		11623 MW				19:		n 19-Sep-18			
The Summary of Yesterday's Day Peak Generation :	8-Mar-19 6131.7	Generation & Demand		Hour :	12:00		Min. Gen. at	4:00	Probable		mana 7 MW
Evening Peak Generation :	8075.0			Hour :	19:30		Available Max			000	5 MW
E.P. Demand (at gen end) :	8075.0	MW		Hour :	19:30		Max Demand				0 MW
Maximum Generation :	8075.0	MW		Hour :	19:30		Reserve(Gene			4135	5 MW
Total Gen. (MKWH) :	154.6			n Load Factor	: 79.76	%	Load Shed	1			0 MW
		EXPORT / IMPORT TI	HROUGH EAST-WEST IN					_			
Export from East grid to West grid :- Maximu				-2	80 MW	at	19:00		ergy		MKWHR.
Import from West grid to East grid :- Maximu Water Level of Kaptai Lake at 6:00 A M on		9-Mar-19			MW	at	-	En	ergy		- MKWHR.
Actual: 90.90	Ft.(MSL),	9-Mar-19		Rule curve	a :	91.72	Ft.(MSL)				
Actual : 00.00	1 t.(moz) ,			rtaio ourre		01.72	r t.(moz)				
Gas Consumed : Total =	1056.54	MMCFD.			Oil Co	nsumed	(PDB):				
								HSD :			Liter
								FO :			Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		Tk89,066,188								
Cost of the Consumed Fuer (FDB+FVt).	Coal :		Tk14,135,320			Oil	: Tk41,181,549) Tot	al: Tk14	14,383,057	
			,							,,	
		ng & Other Information									
Area Yester	day		etimated Dem 1 /C/C "				Today	adding (C/C	n -	loo of Ch. 1	dina
MW		E:	stimated Demand (S/S end) MW				∟stimated Sh	edding (S/S end MW		tes of Shed Estimated [
Dhaka 0	0:00		3104					0	(On	0%	Jennanu)
Chittagong Area 0	0:00		1050					0		0%	
Khulna Area 0	0:00		939					Ö		0%	
Rajshahi Area 0	0:00		848					0		0%	
Comilla Area 0	0:00		767					0		0%	
Mymensingh Area 0	0:00		619					0		0%	
Sylhet Area 0	0:00		354					0		0%	
Barisal Area 0	0:00		160					0		0%	
Rangpur Area 0	0:00		477					0		0%	
Total 0			8317					0			
Information	on of the Gener	ating Units under shut dow	n.								
Planned Shut-	Down					d Shut- [
						apukuna ılna ST 1	ST: Unit-1,2				
						orasal Ur					
						ngabari 1					
							00MW Peaking				
						ipur 360					
						uganj #5					
							hnaghat 305 MW	,			
							CCPP-3,4				
Additional Info	rmation of Ma	chines, lines, Interruption	n / Forced Load shed etc.								
	Description						Comments of	on Power Interi	ruption		
a) Maniknagar -Haripur 132 kV Ckt was under shut down from 09:25 to 20:26 for C/M.											
b) Ramganj 33 kV full Bus was under shut down from 08:22 to 16:06 for C/M.					About	10 MW I	ower interruption	occurred unde	r Ramgani	S/S	
c) Gopalganj-Modhumoti P/S 132 kV Ckt was under shut down at 10:55 for project work.						8:22 to 1					
d) Mongla-Bagerhat 132 kV Ckt was under shut down from 09:23 to 17:57 for C/M.											
e) Gopalganj 132/33 kV T-1 transformer was											
f) Kaliakoir-Bibiyana 400 kV Ckt-2 tripped from			list.Z1 at Kaliakoir end.								
g) After maintenance Baghabari-71 MW was											
h) After maintenance Chandpur-163 MW GT											
i) Bagerhat-Bhandaria 132 kV Ckt was under			29 work								
j) Ramganj 132/33 kV T-2 transformer was uk) Shyampur(old)-Shyampur(New) 132 kV Cł				ur.							
(New) end and was switched on at 01:00(9/		L.oc onoming ricultal VOIId(go arapidociniciit at onydiilp								
I) Tongi-Kabirpur 132 kV Ckt-2 tripped at 23:3		CSW,CE at Tongi end &	dist.Z1,C-phase and was								
switched on at 23:37.		. ,	, ,								
m) Hasnabad 132/33 kV T-1, T-2 & T-5 transformers tripped at 03:49(9/3/19) at 33 kV end due to 33 kV bushing						About 100 MW power interruption occurred under Hasnabad S/S					
burst (R,Y) of T-1 transformer and was switched on at 04:42(9/3/19).						rom 03:4	9 to 04:42(9/3/19).			
n) Shyampur(old)-Shyampur(New) 132 kV Cl	kt-2 tripped at 2	2:00 showing neutral voltag	ge displacement at Shyamp	ur			-				
(Old) end & dist.Z2,3-phase and was switched		9/3/19).									
o) Shyampur(Old) 132 kV PT & LA burst at 03:38(9/3/19). p) Narshingdi 132/33 kV T-2 transformer is under shut down since 07:11(9/3/19) for D/W.							ower interruption	occurred unde	r Shyampı	ur S/S	
					area s	ince 03:3	8(9/3/19).				
q) Bogura(Old)-Bogura(New) 132 kV Ckt-1 is	under shut dov	vn since 07:44(9/39/19) for	red hot maintenance at								
Bogura(Old) end.	00:05:0:5	40) fit-			A	40 84147	outer int		cha	C/C	
r) Chandpur 33 kV Bus is under shut down since 06:05(9/39/19) for maintenance work. s) Feni-Cumilla(N) 132 kV Ckt-2 is under shut down since 07:09(9/39/19) for C/M.							oower interruption 5(9/3/19).	occurred unde	r Chandpu	1 5/5	
5) I GIII-GUIIIIIIII (N) 132 KV GKI-2 IS UNGER SNUI	down since 07	.05(3133113) 101 C/M.			area s	1100 DO:(o(a)).				

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division