POWER GRID COMPANY OF BANGLADESH LTD.													
				NAL LOAD DESPATCH								QF-LDC-08	
				DAILY REPORT								Page -1	
									Reportin	a Date :	15-Feb-19	8	
Till now the maximum generation	n is · -		11623 MW				19:30	Hrs on					
The Summary of Yesterday's		1-Feb-19	Generation & Demand					Today's Actua			e Gen & Dema	nd	
Day Peak Generation :		7605.9			Hour :	12:00		Min. Gen. at	5:0			7 MW	
Evening Peak Generation :		9061.0			Hour :	19:00		Available Max 0				9 MW	
E.P. Demand (at gen end) :		9061.0	MW		Hour :	19:00		Max Demand (Evenina) :		8200	0 MW	
Maximum Generation :		9061.0	MW		Hour :	19:00		Reserve(Gener			4779	9 MW	
Total Gen. (MKWH) :		173.7			System Load Factor	; 79.86	%	Load Shed	÷		(0 MW	
			EXPORT / IMPORT	THROUGH EAST-WEST	T INTERCONNECTOR								
Export from East grid to West grid :-	Maximum					-160 MW	at	1:00		Energy		MKWHR.	
Import from West grid to East grid :-	Maximum		-			MW	at	-		Energy		 MKWHR. 	
Water Level of Kaptai Lake at 6:00 A	A M on		15-Feb-19										
Actual : 93	3.63 Ft.(N	MSL),			Rule cu	urve: 9	5.04	Ft.(MSL)					
Gas Consumed :	Total =	1123.36	MMCFD.			Oil Co	nsumed	(PDB) :					
									HSD :			Liter	
									FO :			Liter	
Cost of the Consumed Fuel (PDB+Pv	vt) :	Gas :		Tk90,419,827									
		Coal :		Tk14,030,328			Oil :	Tk155,315,936		Total : T	k259,766,091		
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Load Shedding & Other Information													
			- ·										
Area	Yesterday				0			Today					
	A) A /			Estimated Demand (S/S	ena)			Estimated Shee			Rates of Shedd		
	/W	0.00		MW					MW		On Estimated D	emana)	
		0:00		2883					0		0%		
		0:00		973					0		0%		
		0:00		870					0		0%		
		0:00 0:00		786 710					C		0% 0%		
		0:00		573					0		0%		
		0:00		330					0		0%		
		0:00		148					0		0%		
		0:00		442					0		0%		
	0	0.00		7715					0		070		
Total	0			1115						,			
	Information of	f the Gener	ating Units under shut down										
	Information of		aling offics under shat down										
Plan	ned Shut- Dov	wn				Force	d Shut- [Down					
								ST: Unit-1,2	09) Ashu	gani #4			
Nil							Ina ST 1			our 360 MV	v		
						3) Gh	orasal Ur	nit-1.3.4			aking 210 MW		
						4) Tor	ngi GT			et 150 MW			
							ipur GT-	1.2					
							6) Siddhirganj ST 210 MW						
							7) Bhagabari 100 MW						
							8) Sikalbaha 150MW Peaking						
Addit	tional Informa	ation of Ma	chines, lines, Interruption	/ Forced Load shed etc.									
Description a) Chandpur 150 MW CCPP GT tripped at 8:27 due to GBC problem and synchronized at 10:30.							Comments on Power Interruption						
				t 10:30.									
b) Khulna 225 MW CCPP GT was sy	nchronized 8:	:01 for testir	1g.										
c) Shaympur-APR 230 kV Ckt tripped				ned on at 10:10.									
 d) Kaliakoir 400/230 kV transformer w e) Hathazari-Baroirhat 132 kV Ckt-2 v 													
f) Noapara 132/33 kV T1 transformer was under shut down from 09:14 to 11:47 for C/M. g) Ashuganj (N) 360 MW CCPP ST synchronized at 11:52.													
h) Rajshahi 132/33 kV T1&T2 transformer were tripped at 13:06 from 33 kV side showing E/F and switched on at 13:13.							64 MW	Power internuntio	n occurred i	under Rais	hahi S/S		
ny regentation to 200 to 1 for 2 denoisabilities were apped at 10.00 from 50 KV side showing E/F and switched of at 15.15.							About 64 MW Power interruption occurred under Rajshahi S/S area from 13:06 to 13:13.						
i) Khulna (C)-Noapara 132 kV Ckt-1 w	was under shu	ut down from	n 13:42 to 15:36 for C/M										
j) Siddhirganj peaking GT-1 was sync													
 k) Ashuganj unit-5 was synchronized a 													
() Siddhigan 335 MW was synchronized at 15:50.													
m) Sirajganj unit-4 was synchronized at 17:05 for testing.													
n) Bibiyana Unit-3 was shut down at 18:57.													
o) Jamalpur 132/33 kV T3 transformer was switched on at 14:07.													
							88 MW	Power interruptic	n occurred i	under Hasr	nabad S/S		
							area from 15:41 to 15:51.						
q) Lalbag-Kamrangirchar 132 kV Ckt-1 tripped at 15:40 showing Dist DEF, 86A, carrier send and was switched on at 15:56.													
r) Sylhet-Fenchuganj S/S 132 kV Ckt tripped at 21:18 showing Dist A-phase, for that Biyanibazar become black out								About 27 MW Power interruption occurred under Fenchuganj S/S					
								8 to 21:31.					
s) After testing Sirajganj unit-4 was shut down at 01:13(15/02/2019). t) Britishal Bhandaria 133 k/ Citt was shut down at 07:14/14/02/0010) for C/M													
t) Barishal-Bhandaria 132 kV Ckt was shut down at 07:14(15/02/2019) for C/M. u) Hathazari-BSRM 230 kV Ckt was shut down at 06:26(15/02/2019) for D/W.													
u) Hathazari-BSRM 230 kV Ckt was shut down at 06:26(15/02/2019) for D/W. v) Khulna 225 MW GT was tripped at 07:50(15/02/2019) for controller problem.													
v) Knuina 225 MW GT was tripped at	107:50(15/02/	2019) tor co	problem.										
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Sub Divisional Engineer				Executive Engineer		1		Super	intendent E	nnineer			
Network Operation Division				Network Operation Divis				Super		bad Dispat	tch Circle		
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