POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

OF-LDC-08

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Reporting Date: 13-Feb-19 Till now the maximum generation is : -11623 MW 19:30 Hrs on 19-Sep-18 12-Feb-19 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's Generation & Demand 7403 3 MW 12:00 Day Peak Generation Min Gen at 4.00 5494 MW 12993 MW **Evening Peak Generation** 8884.0 MW 19:30 Available Max Generation 8884.0 MW 9100 MW E.P. Demand (at gen end): 19:30 Max Demand (Evening) Maximum Generation 8884.0 MW 19:30 Reserve(Generation end) 3893 MW Total Gen. (MKWH) 169.9 ystem Load Factor 0 MW 79.66% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 1:00 MKWHR. -300 MW Energy Import from West grid to East grid :- Maximum MW Energy - MKWHR. Water Level of Kaptai Lake at 6:00 A M on 13-Feb-19 Actual: Ft.(MSL) Rule curve 95.32 Ft.(MSL) 94.08 Gas Consumed: Oil Consumed (PDB): 1054.16 MMCFD HSD FΟ Cost of the Consumed Fuel (PDB+Pvt): Gas Tk91,305,927 Tk14,122,582 : Tk123,324,681 Total : Tk228,753,190 Coal **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) MW Dhaka 0:00 0 3206 0% 0% Chittagong Area 0 0.00 1085 n 0:00 0 971 0 0% Khulna Area Rajshahi Area 0 0:00 877 0 0% 0:00 0% Comilla Area 0 793 0 0 0:00 640 0 0% Mymensingh Area 0:00 365 0 0% Svlhet Area 0 Barisal Area 0:00 165 Rangpur Area 0:00 493 8593 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 09) Ashuganj #4 & 5 2) Khulna ST 110 MW 10) Haripur 360 MW 3) Ghorasal Unit-1,3,4 11) Siddhirgani Peaking 210 MW 4) Tongi GT 12) Sikalbaha 225 MW 5) Haripur GT-1,2 6) Siddhirganj ST 210 MW 7) Bhagabari 71 MW,100 MW 8) Sikalbaha 150MW Peaking Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Sylhet 150 MW GT was synchronized at 10:17. b) Haripur 132 kV Main Bus was under shut down from 09:50 to 15:55 for A/M. c) Feni 132/33 kV T1 transformer was under shut down from 08:42 to 19:31 for D/W. d) Noapara-Khulna (C) 132 kV Ckt-2 was under shut down from 10:01 to 12:04 for C/M. e) Haripur-Rahim steel 132 kV Ckt was under shut down from 13:12 to 19:02 for relay testing works. f) Noapara-Jessore 132 kV Ckt-1 was under shut down from 13:12 to 16:03 for C/M. g) Khulna (S)- Khulna (c) 132 kV Ckt-2 tripped at 18:44 from Khulna (C) end showing O/C relay and was switched on at 18:52. h) Biyanibazar 132/33 kV T2 transformer was under shut down from 15:05 to 19:42 for C/M. Ghorasal Unit-5 was synchronized at 14:35. j) Ghorasal Unit-3 was shut down at 22:20 for maintenance. k) Raozan Unit-1 was synchronized at 23:03. I) Feni 132/33 kV T1 transformer was shut down at 06:59 (13/02/2019 About 25 MW Power interruption occurred under Feni S/S area from 06:59 to 08:10 (13/02/2019) Executive Enginee Superintendent Enginee Sub Divisional Enginee Network Operation Division Load Dispatch Circle letwork Operation Division