POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Reporting Date: 11-Feb-19 | Hrs on 19-Sep-18 | Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 5390 MW Till now the maximum generation is: 11623 MW 19:30 Hrs eb-19 Generation & Demand 7006.3 MW The Summary of Yesterday's
Day Peak Generation : 10-Feb-19 Evening Peak Generation E.P. Demand (at gen end) 8733.0 MW 19:00 Available Max Generation 12649 MW 8733.0 MW 19:00 Max Demand (Evening) 9000 MW 3649 MW Maximum Generation 8733.0 MW 19:00 Reserve(Generation end) Total Gen. (MKWH) 164.8 System Load Factor : 78.64%

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed 0 MW MKWHR. Export from East grid to West grid :- Maximum -600 MW at 1:00 Energy Import from West grid to East grid :- Maximum Energy Water Level of Kaptai Lake at 6:00 A M on 11-Feb-19 Actual : Ft.(MSL) Ft.(MSL) 94.38 Rule curve : 95.60 Oil Consumed (PDB): 1080.75 MMCFD. Gas Consumed Total = HSD FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk87,236,871 Gas Tk14,103,668 : Tk103,170,499 Total : Tk204,511,038 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) MW 3192 1080 Dhaka 0:00 0% 0% 0 Chittagong Area 0:00 Khulna Area 0 0.00 967 0% 0% 873 Raishahi Area 0:00 0 Comilla Area 0:00 789 0% 0% Mymensingh Area 0:00 637 0 Sylhet Area 0:00 Barisal Area 0.00 164 0% Rangpur Area Total 8556 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 09) Ashuganj #4 & 5 10) Haripur-412 MW CCPP ST 2) Khulna ST 110 MW 3) Ghorasal Unit-1,3,4,5 11) Siddhirganj Peaking 210 MW 4) Tongi GT 12) Sikalbaha 225 MW 5) Haripur GT-1,2 13) Haripur 360 MW 6) Siddhirganj ST 210 MW 7) Bhagabari 71 MW,100 MW 8) Sikalbaha 150MW Peaking Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Cox's Bazar 132/33 kV T1 transformer was under shut down from 09:46 to 12:47 for A/M. b) Kishoreganj-Mymensingh 132 kV Ckt-2 was under shut down from 08:46 to 17:31 for C/M. c) Kishoreganj 132 kV bus-A was under shut down from 08:55 to 17:28 for C/M. d) Jamalpur 132/33 kV T3 transformer was shut down at 08:11 for C/M. e) Kamrangirchar 132/33 kV T3 transformer was under shut down from 09:16 to 16:40 for A/M. f) Sunamganj 132/33 kV T1 transformer was under shut down from 10:04 to 16:53 due to oil leakage from 33 kV bushing g) Bhaluka 132/33 kV T1 transformer was under shut down from 11:39 to 1 About 40 MW Power interruption occurred under Bhaluka S/S area from 11:39 to 12:09 h) Barisal-Bhandaria 132 kV Ckt was under shut down from 07:43 to 18:54 for C/M. i) Naogaon-Bogura 132 kV Ckt-2 was under shut down from 08:24 to About 15 MW Power interruption occurred under Naogaon S/S area from 08:24 to 20:31. Daudkandi 132/33 kV T1 transformer was under shut down from 08:05 to 11:54 for C/M. k) Daudkandi 132/33 kV T2 transformer was under shut down from 11:55 to 14:46 for C/M. I) Jamalpur 132/33 kV T4 transformer was under shut down from 20:∮About 10 MW Power interruption occurred under Jamalpur S/S maintenance. area from 20:32 to 21:55. m) Bogura-Naogaon 132 kV Ckt-1 tripped at 20:03 from Bogura end showing inst. O/C and was swi About 183 MW Power interruption occurred under Naogaon, Joypurhat & on at 20:26 Niamatpur S/S area from 20:03 to 20:26. n) Sirajganj Unit-1 GT was synchronized at 16:33. o) Siddhirganj 335 MW CCPP tripped at 20:03 due to loss of flame and was synchronized at 23:32. p) Natore 132/33 kV T3 transformer & associated 33 kV bus were sht About 18 MW Power interruption occurred under Natore S/S q) Sirajganj Unit-2 GT & ST were synchronized at 03:21 & 07:00(11/02/2019) respectively.

r) Haripur 412 MW GT was shut down at 06:23(11/02/2019) for maintenance. s) Barisal-Bhandaria 132 kV Ckt was shut down at 07:49(11/02/2019) for A/M.

Network Operation Division

Load Dispatch Circle

Sub Divisional Enginee Network Operation Division