			D COMPANY OF BANGLADES								QF-LDC-08	
			DAILY REPORT							··	Page -1	
Till now the maximum	conoration is :	11623 M	A/			19:	30 Hrs on	Repor 19-Sep-18	ting Date :	7-Feb-19		
The Summary of Yester			on & Demand			13.	Today's Actual Mir		able Gen. &	Demand		
Day Peak Generation	:	7028.1 MW	on a bonnana	12:00			Min. Gen. at	5:0			403 MW	
Evening Peak Generation	1	9063.0 MW		19:00			Available Max Gene				895 MW	
E.P. Demand (at gen end)		9063.0 MW		19:00			Max Demand (Even				9100 MW	
Maximum Generation	:	9063.0 MW		19:00			Reserve(Generation			2	2795 MW	
Total Gen. (MKWH)	:	160.1	System Load Factor	: 73.58%			Load Shed				0 MW	
		EXPORT / IMPORT 1	THROUGH EAST-WEST INTER									
Export from East grid to W			-5	10 MW	at		8:00		Energy		MKWHR.	
Import from West grid to E			-	MW	at		-		Energy		- MKWHR.	
Water Level of Kaptai Actual :		7-Feb-19 MSL),	Rule curve	a ·	96.16		Ft.(MSL)					
Gas Consumed :	Total =	1017.93 MMCFD.		Oil Con	sumed (PDB):		HSD : FO :			Liter Liter	
Cost of the Consumed Fue	el (PDB+Pvt) :	Gas : Coal :	Tk77,545,210 Tk14,137,636			Oil	: Tk144,566,359		Total · Ti	(236,249,205		
						Oil	. 18144,000,000		Total . II	(200,240,200		
	Load	Shedding & Other Informat	<u>ion</u>									
Area	Yesterday						Today					
	MW	E	Estimated Demand (S/S end) MW				Estimated Shedding	g (S/S end) MW		Rates of Shede On Estimated D		
Dhaka	0	0:00	3225					O		0%	Jernano)	
Chittagong Area	0	0:00	1091					0		0%		
Khulna Area	0	0:00	977					0		0%		
Rajshahi Area	0	0:00	882					0		0%		
Comilla Area	0	0:00	798					0		0%		
Mymensingh Area	0	0:00	644					0		0%		
Sylhet Area	0	0:00	367					0		0%		
Barisal Area	0	0:00	166					Ö		0%		
Rangpur Area	0	0:00	496					0		0%		
Total	Ō	0.00	8646					Ŏ		0,0		
	Information of the Gene	rating Units under shut down.										
		rating Offits drider shat down.										
P	lanned Shut- Down				Shut- Down							
						Init-1,2		09) Ashuga				
Ni	l				na ST 110 MV			10) Raozar				
					asal Unit-1,3,	4,5			-412 MW CC			
				4) Tong				Siddhir	ganj Peaking	210 MW		
					our GT-1,2							
					hirganj ST 210							
					abari 71 MW							
				8) Sika	baha 150MW	Peaking	ı					
Ac	dditional Information of Ma	achines, lines, Interruption /	Forced Load shed etc.									
Description					Comments on Power Interruption							
a) Characal Jehurdi 230 kV	Ckt 2 was under shut down	n from 08:21 to 17:50 for A/M.		ļ								
			A /NA									
b) Lalbagh 132/33 kV T-2 transformer was under shut down from 08:36 to 16:54 for A/M. c) Haripur-Sonargaon 132 kV Ckt-1 & 2 are under shut down from 08:42 to 16:20 for A/M.												
	2 kV Ckt-1 is under shut dov		A/Wi.									
a) Ashugani Charasal 122	kV Ckt-2 is under shut dow	wil Silice 13.30 for D/W.										
f) Tangail 132/33 kV T 2 tm	aneformer was under shut down	own from 09:28 to 14:17 for 0	*/M									
a) Tangail 132/33 kV 1-2 lid	raneformer was under shut d	down from 14:18 to 15:39 for (7/NA									
h) Tangail Mymoneina DD(1 132 kV Ckt 2 was under	shut down from 13:28 to 16:4	2 for relay test									
		19:15 for running in combined										
	02:08(7/2/19) respectively.	19.13 for furning in combined	Cycle and G1-2 & G1 Wele									
	wn at 00:24(7/2/19) due to g	nas shortage										
		gas snortage. 7/2/19) due to filter problem.										
I) Barisal-Bhandaria 132 kV	Ckt is under shut down sin	ce 06:55(7/2/19) for C/M.										
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division					Superinter	ndent Enginee Lo	er oad Dispatch	Circle		
, opolation biv		.,	TOTAL OPPORTUDING						- patoi			