				GRID COMPANY OF BANGLA IONAL LOAD DESPATCH CI DAILY REPORT								QF-LDC-08 Page -1
Till now the maximum generation is		11	623 MW				1	9:30 H	rs on	Reporting Date : 19-Sep-18	26-Jan-19	
The Summary of Yesterday's			eneration & Dem	and						I Min Gen. & Proba	ble Gen. & Dem	and
Day Peak Generation :		5846.9 M	N		Hour :		12:00	Min	. Gen. at	5:00	5198	MW
Evening Peak Generation :		7864.0 M 7864.0 M			Hour :		20:00		ilable Max G		11869 8800	
E.P. Demand (at gen end) : Maximum Generation :		7864.0 M 7864.0 M			Hour : Hour :		20:00 20:00		Comand (E erve(Generation)			MW MW
Total Gen. (MKWH)		149.7		Syste	m Load Factor		79.33%		d Shed	:		MW
		E	XPORT / IMPOR	T THROUGH EAST-WEST I	NTERCONNECT							
Export from East grid to West grid :- Max					-	-640		at 2:00	0	Energy		MKWHR.
Import from West grid to East grid :- Max Water Level of Kaptai Lake at 6:0		26	-Jan-19				MW	at -		Energy		MKWHR.
	.67 Ft.(MSL),	20	-5411-15		Rule cur	ve :	98.20	) F1	L(MSL)			
								-	. ,			
Gas Consumed :	Total =	994.66 M	MCFD.				Oil Cons	umed (P	DB) :			
										HSD : FO :		Liter Liter
										FU .		Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk80,892,212								
		Coal :		Tk14,135,706			Oil	: Tk1	12,909,661	Total : T	Tk207,937,579	
	Land Ohed	-	f									
Load Shedding & Other Information												
Area Y	'esterday							Tod	ay			
				Estimated Demand (S/S end	i)			Esti	mated Shec	dding (S/S end)	Rates of Sheddi	
	IW O	00		MW 3111							On Estimated De	emand)
		:00 :00		3111 1052						0 0	0% 0%	
		:00		941						0	0%	
Rajshahi Area		:00		850						0	0%	
		:00		768						0	0%	
		:00		620						0	0%	
		:00 :00		355 160						0	0% 0%	
		:00		478						0	0%	
	0			8335						0		
Info	rmation of the Generat	ing Units under s	shut down.									
Planned	Shut- Down						Forced \$	Shut- Dov	vn			
									: Unit-1,2	9) Sirajganj Unit-1	,4	
Nil							2) Khulna			10) Ashuganj #3		
							3) Ghorasal Unit-1,4,5 11) Raozan # 02					
							4) Tongi			12) Sikalbaha 225		-
							<ol> <li>Haripu</li> <li>Siddhi</li> </ol>		210 MW	13) Shikalbaha 33 14) Bhola CCPP		'
									1W,100 MW		01-1,2	
									IW Peaking			
Addition	al Information of Macl	hines, lines, Int	erruption / Force	d Load shed etc.								
	Description	n							Comments	s on Power Interru	ption	
a) Chowmohoni 132/33 kV T1 transforme	er was under shut down	from 08:50 to 1	4:05 for C/M				About 15	MW Pov	ver interrupti	ion occurred under (	Chowmohoni S/S	
							About 15 MW Power interruption occurred under Chowmohoni S/S area from 08:50 to 14:05					
b) Mirpur-Aminbazar 132 kV Ckt-1,2 were												
c) Uttara 3rd phase-Mirpur 132 kV Ckt tri	pped at 10:46 from Utta	ara end showing	directional O/C r	elay and was			About 65 MW Power interruption occurred under Mirpur, Uttara 3rd S/S area from 10:46 to 10:50.					
Switched on at 11:13.								n 10:46 to	0 10:50.			
d) Joydevpur-Ghorasal 132 kV Ckt-2 was under shut down from 08:22 to 12:45 for A/M. e) Savar 132/33 kV T1 transformer with 33 kV bus-A were under shut down from 07:01 to 17:34 for C/M.												
<li>f) Ashuganj 132 kV bus-2 were under shu</li>												
g) Ghorasal 230 kV bus-2 was under shut			,									
h) Chowmohoni 132/33 kV T2 transforme	er was under shut down	from 11:10 to 1	3:05 for red hot n	naint.			About 10 MW Power interruption occurred under Chowmohoni S/S					
i) Khulpa(R) 220/120 IV/ T 4 toronf	waa undar chut daar d	nom 00:00 t- 10	OG for A/M				area fron	n 11:10 to	0 13:20			
<ul> <li>i) Khulna(S) 230/132 kV T-1 transformer</li> <li>j) Khulna(S) 230 kV bus-2 was under shu</li> </ul>			20 IUI A/IVI.									
<ul> <li>k) Polashbari 132/33 kV T1 transformer v</li> </ul>			30 for C/M.				About 25	MW Pov	ver interrupt	ion occurred under F	Polashbari S/S	
							area fron	n 08:55 to	o 10:30			
<ol> <li>Shahjadpur 132 kV main bus was unde</li> </ol>	r shut down from 08:07	7 to 17:05 for A/	vi.							ion occurred under \$	Shahjadpur S/S	
m) Kishoreganj 132 kV bus-2 was under	shut down from 45:40	0 16:25 for D **					area fron	n 08:07 to	0 17:05			
<ul> <li>n) Rishoreganj 132 KV bus-2 was under n) Bibiyana #03 was synchronized at 18:5</li> </ul>		0 10.20 IOF D/W										
<ul> <li>o) Polashbari-Mahastangar 132 kV Ckt-1</li> </ul>		17:22,17:30 res	pectively.									
p) Shaympur(O)-Shaympur(N) 132 kV Cl	kt-1 & 2 is under shut de	own since at 06:	52 for D/W.									
q) Satkhira 132/33 kV T1 transformer is u	inder shut down since a	at 07:49 for D/W	-							ion occurred under \$	Satkhira S/S	
r) Barisal-Patuakhali 132 kV Ckt is under	shut down since at 07:	04 for C/M					area sino			ion occurred under F	Patuakhali S/S	
	active at 07.5	o. o/w.					area sinc				0/0	
s) Bogura(O)-Natore 132 kV Ckt-1,2 are												
t) Bogura(O)-Sirajganj 132 kV Ckt-1,2 are			· ·									
<ul> <li>u) Bogura(O)-Mahastangar 132 kV Ckt-1,</li> <li>v) Bhola 225 MW CCPP GT-1 tripped at</li> </ul>		at U7:08 from B	ogura end.									
w) Ashuganj-Kishoreganj 132 kV Ckt-2 tri		shoregani end s	nowing dist 73 A F	3.C and was switched								
on at 07:13(26/01/2019)												
x) Mymensing RPCL-Mymensing S/S Ckt-1,2 tripped at 07:02 from RPCL end showing O/C relay and was switched on										tion occurred under		oreganj
at 07:13(26/01/2019).								ir, Sherpu	ır S/S area f	rom 07:02 to 07:10(	(26/01/2019).	
Sub Divisional Engineer				Executive Engineer			Superintendent Engineer Load Dispatch Circle					
Network Operation Division				Network Operation Division		1				Load Dispa	aton Girčlê	
1						1						1