			ID COMPANY OF BANGLADESH LTI IAL LOAD DESPATCH CENTER).				QF-LDC-0
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Till now the maximum so	novation is .	11623 MW		19:3	30 Hrs on	Reporting Date :	20-Jan-19	
Till now the maximum ge The Summary of Yesterda		19-Jan-19 Generation 8	Demand	19:3		19-Sep-18 Gen. & Probable Gen. 8	& Demand	
Day Peak Generation :		6160.4 MW		12:00	Min. Gen. at	5:00		31 MW
Evening Peak Generation :		8564.0 MW		19:00	Available Max Genera			61 MW
E.P. Demand (at gen end) :		8564.0 MW		19:00	Max Demand (Evenin			00 MW
Maximum Generation : Total Gen. (MKWH) :		8564.0 MW 152.6	System Load Factor	19:00 : 74.26%	Reserve(Generation e Load Shed	ena)	29	61 MW 0 MW
Total Gell. (WKWH) .			THROUGH EAST-WEST INTERCON		Load Siled			U WW
Export from East grid to Wes	t grid :- Maximum	230 010 7 1111 010		0 MW at	1:00	Energy		MKWHR.
Import from West grid to Eas			-	MW at	-	Energy	,	- MKWHR.
Water Level of Kaptai L		20-Jan-19						
Actual :	97.17 Ft.(M	SL),	Rule curve	: 99.39	Ft.(MSL)			
Gas Consumed :	Total =	1009.95 MMCFD.		Oil Consumed (PDB):				
Gus Gorisunica .	rotar –	1003.33 WIWO D.		Oil Consumed (1 DD).		HSD :		Liter
						FO :		Liter
Cost of the Consumed Fuel (I	PDB+Pvt):	Gas :	Tk84,032,826					
		Coal :	Tk14,112,546	Oil	: Tk130,607,105	Total :	Tk228,752,478	
	l nad	Shedding & Other Information						
	Loau	Siledding & Other Information						
Area	Yesterday				Today			
			Estimated Demand (S/S end)		Estimated Shedding (Rates of Shedo	
DI I	MW	0.00	MW			MW	(On Estimated D	Demand)
Dhaka Chittagong Area	0	0:00	3098 1047			0	0% 0%	
Chittagong Area Khulna Area	0	0:00 0:00	1047 937			0	0%	
Rajshahi Area	0	0:00	846			0	0%	
Comilla Area	0	0:00	765			0	0%	
Mymensingh Area	0	0:00	617			0	0%	
Sylhet Area	0	0:00	353			Ö	0%	
Barisal Area	0	0:00	159			0	0%	
Rangpur Area	0	0:00	476			0	0%	
Total	0		8300			0		
	Information of the Genera	ating Units under shut down.						
Dlar	nned Shut- Down			Forced Shut-Down				
Talling Chat Bollin				Barapukuria ST: Unit-	12	9) Sirajganj Unit-1,2,	4	
Nii				2) Khulna ST 110 MW	-,-	10) Ashuganj #3		
				3) Ghorasal Unit-1,4,5,7		11) Ashuganj North 3	360MW	
				4) Tongi GT		12) Siddirganj-335 M		
				5) Haripur GT-1,2		13) Raozan # 02		
				6) Siddhirganj ST 210 M	W	14) Kusiara-163 MW		
				7) Bhagabari 71 MW,10		15) Sikalbaha 225 M	W	
				8) Sikalbaha 150MW Pe	eaking			
Add	itional Information of Ma	chines, lines, Interruption / For	ced Load shed etc.					
	Doscr	intion		Com	ments on Power Interru	ıntion		
Description				Com	inents on Fower interre	aption		
a) Savar 132 kV bus & 132/3	3 kV T2 transformer were	under shut down from 08:41 to 10):13 for A/M.					
		vn from 08:56 to 16:20 for A/M.						
c) Haripur-Siddhirganj 132 kV	Ckt-2 was under shut dov	vn from 10:28 to 17:34 for A/M.						
d) Mymensingh-Netrokona 13	32 kV Ckt-2 was under shu	t down from 09:40 to 16:09 for A	M.					
		wn from 09:42 to 16:36 for A/M.						
f) Ghorasal-Ishurdi 230 kV Ck								
		lown from 09:01 to 15:15 for C/M	•					
		n from 10:23 to 16:30 for A/M.						
		ut down from 10:23 to 16:30 for C	/M.					
j) Khulna(S) 132 kV transfer b				Ab + 40 MM/ D		Ib		
k) Jnenidan 132/33 KV 12 tra	nsionner was under shut d	lown from 10:31 to 14:45 for D/W	•	area from 10:31 to 14:49	erruption occurred under	Jnenidan S/S		
I) Pagharhat 132/33 k)/ T1 &	T3 transformers were shut	down at 00:21 due to red hot at	Diroinur fooder and	About 28 MW Power int		Pagharhat S/S		
I) Bagherhat 132/33 kV T1 & T3 transformers were shut down at 09:21 due to red hot at Pirojpur feeder and T1 & T3 was switched on at 16:36 & 11:11 respectively.				area from 09:21 to 11:1:		Dagnerial 3/3		
		om 10:01 to 13:26 for connect 33	kV new PBS feeder.		rruption occurred under S	Satkhira S/S		
				area from 10:01 to 13:20				
n) Shahjadpur 132/33 kV T1								
		ue to gas shortage and was synch	ronized at 12:05	į				
and GT-2 was shut down do								
	2 kV Ckt-1 was under shut	down from 09:58 to 11:58 due to	oil leakage of CB					
at Mymensingh end.	Clet 2 was under the t	m from 09:40 to 40:45 f 4."*		-				
		on from 08:49 to 13:45 for A/M.						
		Ckt-1 was switched on at 19:15.						
s) Siddhirganj 335 MW (EGC t) Mirpur-Uttara 132 kV Ckt w				-				
u) Tongi-Uttara 3rd phase wa				İ				
v) Lalbag-Kallyanpur Ckt-1 w								
w) Lalbag-Kallyanpur Ckt-2 w								
		0/132 kV T1 transformer were sh	ut down at 07:15 for D/W.	-				
				1				

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division