POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 11-Jan-19 Till now the maximum generation is: -11623 MW on 19-Sep-18 lan-19 Generation & Demand 6491.0 MW 10-Jan-19 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's Day Peak Generation : Min. Gen. at 5:00 Available Max Generation Hour 12:00 5:00 4762 MW 8348.0 MW 8348.0 MW ening Peak Generation 19:00 11501 MW E.P. Demand (at gen end) Hour 19:00 Max Demand (Evening) 7600 MW Maximum Generation 8348.0 MW Hour 19:00 Reserve(Generation end) 3901 MW Total Gen. (MKWH) 154.1 76.91% Load Shed 0 MW 1 System Load Factor : 7 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -460 MW 7:00 Energy MKWHR. mport from West grid to West grid :- Maximum ter Level of Kaptai Lake at 6:00 A M on MKWHR ΜV 11-Jan-19 Ft.(MSL) Ft.(MSL) Actual : 97.80 Rule curve 101.10 956.02 MMCFD. Total = Oil Consumed (PDB): Gas Consumed HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk84.230.394 Coal Tk14.120.652 Oil : Tk120.557.182 Total: Tk218.908.228 Load Shedding & Other Information Area rday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW мw (On Estimated Demand) 0% Dhaka 0.00 2722 917 Chittagong Area 0 0:00 0% Khulna Area 0 0:00 820 0% 0:00 740 669 0% 0% 0% Rajshahi Area Comilla Area Mymensingh Area 0 0:00 540 0 Sylhet Area 0 0.00 313 0 0% 0% Barisal Area 0 0:00 139 Rangpur Area 0:00 416 0% Information of the Generating Units under shut down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 2) Khulna ST 110 MW 3) Ghorasal Unit-1,5,7 4) Tongi GT Planned Shut- Down 9) Siraigani Unit-1.2.4 10) Ashuganj #3 11) Ashuganj North 360MW Nil 12) Chandpur 150 MW 5) Haripur GT-1,2 6) Siddhirganj ST 210 MW 7) Bhagabari 71 MW,100 MW 13) Raozan # 02 14) Sikalbaha 150MW Peaking 8) Siddhirganj GT 210 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) Khulshi-Madunaghat 132 kV Ckt-2 was under shut down from 10:37 to 15:28 for A/M. b) Kallyanpur 132/33 kV T1 transformer was under shut down from 09:17 to 16:45 for A/M. Comments on Power Interruption c) Hathazari 132/33 kV T2 transformer was under shut down from 08:42 to 15:20 for A/M. c) Hathazan 132/33 kV 12 transformer was under shut down from 08:42 to 15:20 for A/M. d) Kabirpur-kallakoir 132 kV Ckt-1 was under shut down from 10:29 to 14:52 for A/M. e) Mymensing-Netrokona 132 kV Ckt-1 was under shut down from 08:30 to 14:46 for A/M. f) Kishoreganj 132 kV A-bus was under shut down from 09:45 to 14:52 for A/M. h) Ashuganj-Kishoreganj 132/33 kV T1 transformer was under shut down from 09:44 to 17:52 for A/M. h) Ashuganj-Kishoreganj 132 kV Ckt-2 was under shut down from 10:34 to 14:55 for A/M. Rampura-Bhulta 230 kV Ckt-4 was under shut down from 08:28 to 15:59 for A/M.) Ghorasal-Ishurdi 230 kV Ckt-2 was under shut down from 08:49 to 17:12 for A/M. k) Fenchuganj 132 kV bus-1 was under shut down from 10:41 to 15:36 for A/M) Sylhet-Chattak 132 kV Ckt-1 was under shut down from 09:08 to 17:06 for A/M m) Fenchuganj-Bibiyana 230 kV Ckt-2 was under shut down from 09:47 to 20:15 for A/M. n) Ullon 132/33 kV T3 transformer was under shut down from 08:12 to 17:38 for A/M. o) Feni 132/33 kV T1 transformer was under shut down from 11:27 to 20:00 for D/W. p) Barisal-Bhandaria 132 kV Ckt was under shut down from 08:09 to 17:12 for C/M. p) Pabna 132/33 kV T2 transformer was under shut down from 08:24 to 14:00 for A/M. r) Barapukuria 230/132 kV T1 transformer was under shut down from 09:07 to 17:35 for D/W. s) Noapara-Jessore 132 kV Ckt-1 was under shut down from 09:47 to 14:09 for A/M. the first Siraigan # 03 was synchronized at 12:19. 1) Tongi-Kabirpur 132 kV Ckt-1,2 tripped at 13:28 showing Z1,E/F, C-phase at Ckt-2 and were switched on at 13:34,20:20 About 45 MW Power interruption occurred under Manikganj S/S respectively areas from 13:28 to 13:34. v) Cantonment 132/33 kV T2 transformer was under shut down from 09:12 to 13:45 for A/M. w) Feni-Chowmohoni 132 kV Ckt-1 was under shut down from 09:10 to 13:15 for A/M. x) Comilla(N)-Chandpur 132 kV Ckt-2 was under shut down at 14:57 for 45 days D/W y) Ashuganj-Bhulta 400 kV Ckt-1 tripped at 14:55 from both end showing dist trip at Ashuganj end & dist Z1 at Bhulta end and was switched on at 15:29. z) Siraigani # 01 was shut down at 16:29 due to gas pressure low aa) Sikalbaha 150 MW GT was shut down at 17:23 for exhaust path maint. ab) Raozan # 02 was shut down at 17:36 for gas pressure low. ac) Raozan # 01 was Synchronized at 15:34 ad) Fenchuganj 132/33 kV T2 transformer tripped at 16:30 showing O/C relay and was switched on at 16:34. About 10 MW Power interruption occurred under Fenchuganj S/S areas from 16:30 to 16:34 ae) Haripur-Ullon 132 kV Ckt tripped at 16:55 showing dist 3-phase,Z3 at haripur end & Dist YB,Z2 at Ullon end and was switched on at 17:20. af) Siddhirganj-Matuail 132 kV Ckt tripped at 02:01 from Matuail end showing dist Z2,O/C relay and was switched on about 54 MW Power interruption occurred under Matuail S/S at 02:12(11/01/19). areas from 02:01 to 02:12. ag) Polashbari 33 kV full bus is shut down from 06:44 to 11:36(11/1/19) for D/W. About 22 MW Power interruption occurred under Polashbari S/S areas from 06:44 to 11:36. ah)) Kulshi 132/33 kV T1 transformer is under shut down since 07:03(11/1/19) for C/M. Barisal-Bhandaria 132 kV Ckt is under shut down since 07:04(11/1/2019) for C/M. aj) Barapukuria PS-Barapukuria S/S 230 kV Ckt-2 under 230/132 kv T2 transformer was shut down since 07:12(11/01/19) ak) Hasnabad-Kamrangirchar & Hasnabad-Lalbagh 132 kV Ckt is under shut down since 07:33(11/01/2019) for D/W

Sub Divisional Engineer Executive Engineer Superintendent Engineer

Network Operation Division Network Operation Division Load Dispatch Circle