POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

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Reporting Date: 26-Dec-18 Till now the maximum generation is : -11623 MW 19:30 Hrs on 19-Sep-18 25-Dec-18 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's Day Peak Generation 6407 1 MW 12:00 4780 MW Min. Gen. at 5:00 Evening Peak Generation 8188.0 MW Available Max Generation 12375 MW 19:00 E.P. Demand (at gen end): Max Demand (Evening) : 8500 MW 8188.0 MW 19:00 Maximum Generation 8188.0 MW Reserve(Generation end) 3875 MW 19:00 Total Gen. (MKWH) 0 MW 151.5 System Load Factor 77.09% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -940 MW 19:30 MKWHR. at Energy Import from West grid to East grid :- Maximum MW Energy - MKWHR. 26-Dec-18 Water Level of Kaptai Lake at 6:00 A M on Actual: Ft.(MSL) Rule curve : 103.60 Ft.(MSL) 98.78 Gas Consumed : 1049.49 MMCFD Total = Oil Consumed (PDB): **HSD** Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk87,029,007 Coal Tk16,551,302 Oil : Tk106,142,597 Total : Tk209,722,906 **Load Shedding & Other Information** Yesterday Area Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 0 3001 0% 0% Chittagong Area 0 0.00 1014 0 0:00 907 0% Khulna Area 0 0 Rajshahi Area 0 0:00 819 0 0% Comilla Area 0 0:00 740 0 0% Mymensingh Area 0 0:00 598 0 0% Sylhet Area 0 0:00 343 0 0% Barisal Area 0:00 154 0% Rangpur Area 0:00 461 0 0% Total 8037 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit-1 9) Raozan # 01 10) Sirajganj Unit-1,3,4 Nil 2) Khulna ST 110 MW 3) Ghorasal Unit-2,3,4,5 4) Tongi GT 5) Haripur GT-1,2 6) Baghabari 100 MW Siddhirganj ST 210 MW 8) Bhagabari 71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. **Comments on Power Interruption** Description a) Bibiyana-2 GT was shut down at 12:02 and was synchronized at 14:24. b) After maintenance Comilla(N)-Feni 132 kV Ckt-1 was switched on at 11:18. c) Kabirpur 33 kV bus-1 was under shut down from 11:20 to 12:10 due to 33 kV Kashempur About 30 MW Power interruption occurred under Kabirpur S/S feeder(PBS) bus isolator Y-phase red hot. area from 11:20 to 12:10. d) Siddhirganj Peaking GT-2 was shut down at 10:46 for filter cleaning works and was synchronized at 15:24. e) Baraiarhat 132/33 kV T2(New) transformer was switched on 13:46. f) Cox's Bazar 132/33 kV T2 was under shut down from 09:17 to 10:50 for C/M. g) Meghnaghat-Haripur 230 kV Ckt-1 was under shut down from 09:10 to 12:48 for C/M. b) Madunaghat-Sikalhaha 132 kV Ckt-1 was under shut down from 08:10 to 09:28 for C/M i) Chowmuhoni 132/33 kV T1 transformer was under shut down from 08:05 to 16:35 for C/M. j) Bogura(Old)-Bogura(N) 132 kV Ckt-1 was under shut down from 09:35 to 12:12 for A/M. k) Bogura(Old)-Bogura(N) 132 kV Ckt-2 was under shut down from 12:16 to 14:35 for A/M. k) Bogura(N) 230/132 kV T3 transformer was under shut down from 09:35 to 14:35 for A/M. m) Bogura-Palashbari 132 kV Ckt-1 was shut down at 12:23 from Bogura end due to Bogura(Old) S/S work and was switched on at 14:35.

n) Barisal(S)-Bhandaria 132 kV Ckt was shut down from 07:38 to 13:35 at Barisal (S) end due to Barisal(S)-Barisal(N) Ckt-2 shut down. o) After maintenance Ashuganj-Ghorasal 132 kV Ckt-1 was switched on at 15:06. Barapukuria Unit-2 was synchronized at 18:14. q) Sylhet 150 MW was synchronized at 19:03. r) Bibiyana Unit-2 STG was synchronized at 19:59 and was shut down at 20:38 due to shaft vibration high . s) Bheramara 410 MW STG was synchronized at 20:33.
t) Haripur 412 MW CCPP shut down at 06:42 (26/12/2018) for filter maintenance. u) Hasnabad 230/132 kV T1 transformer was shut down at 07:38(26/12/2018) for A/M. Sub Divisional Engineer **Executive Engineer** Superintendent Engineer Network Operation Division **Network Operation Division** Load Dispatch Circle