## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Reporting Date : 5-Dec-18 Hrs on 19-Sep-18 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 Fill now the maximum generation is : The Summary of Yesterday's Day Peak Generation : 11623 MW Generation & Demand 5000 MW vening Peak Generation 8534.0 MW 19:00 Available Max Generation 11487 MW P. Demand (at gen end) 8534.0 MW 19:00 Max Demand (Evening) 8800 MW 8534.0 MW 19:00 Reserve(Generation end) 2687 MW 152.7 System Load Factor : 74.57% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR otal Gen. (MKWH) 0 MW MKWHR. Export from East grid to West grid :- Maximum -500 MW MW Energy Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MKWHR 5-Dec-18 Ft.(MSL), Rule curve Ft.( MSL ) Actual : 100.05 105.60 Gas Consumed : Total = 1029.50 MMCFD. Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (PDB+Pvt) : Tk85,497,172 Gas Coal Tk14,139,566 Oil : Tk85,062,832 Total: Tk184,699,570 Load Shedding & Other Information Area Today Estimated Shedding (S/S end) Rates of Shedding Estimated Demand (S/S end) (On Estimated Demand) MW 3048 0:00 Dhaka Chittagong Area 0:00 1030 0% 0% 0% 0% 0% 0% 0:00 0:00 0:00 0:00 0:00 Khulna Area 922 832 752 607 348 157 Rajshahi Area Comilla Area Mymensingh Area ylhet Area arisal Area 0:00 Rangpur Area **Total** 0:00 0% 8163 Information of the Generating Units under shut down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 2) Khulna ST 110 MW Planned Shut- Down 10) Ghorasal Max Nil 11) Ghorasal Regent 108 3) Ghorasal Unit-3.4.5 12) Siddhirgani GT-1,2 3) Ghorasal Unit-3,4,5 4) Tongi GT 5) Bheramara-410 MW ST 6) Baghabari 100 MW 7) Siddhirganj ST 210 MW 8) Siddhirganj 335 MW 9) Summit Bibiyana-2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) Kapitai-Hatthazari 132 kV Ckt-2 was under shut down from 08:25 to 15:34 for A/M. b) Juldia-Shahmirpur 132 kV Ckt-2 was under shut down from 08:26 to 20:40 for A/M. c) Aminbazar 230/132 kV Tkt-1 transformer was under shut down from 09:56 to 15:59 for A/M. d) New Tongi-Tongi 132 kV Ckt-2 was under shut down from 08:44 to 14:59 for A/M. e) Joydeypur 13:233 kV T-2 transformer was under shut down from 08:35 to 14:14 for A/M. f) Haripur-Bhulta-Rampura 230 kV Ckt-2 was under shut down from 08:53 to 16:13 for A/M. g) Bhulta-Rampura 230 kV Ckt-3 was under shut down from 09:10 to 13:58 for A/M. h) Dohazari-Sikalibaha 132 kV Ckt-1 is under shut down since 09:26 for D/W. j) Manikganj-Kabirpur 132 kV Ckt-2 with T-2 transformer was under shut down from 08:26 to 16:35 for A/M. j) Ashuaqi-B Baria 132 kV Ckt-1 was under shut down flown 08:42 to 14:00 for A/M. Comments on Power Interruption j) Ashuganj-B.Baria 132 kV Ckt-1 was under shut down from 08:42 to 14:0 for A/M. k) Sylhet-Chatak 132 kV Ckt-2 was under shut down from 08:85 to 11:59 for A/M. l) Sreemongal-Fenchuganj 132 kV Ckt-1 was under shut down from 09:28 to 16:30 for A/M. m) Sikalbaha-TK Chemical 132 kV Ckt was under shut down from 09:25 to 15:15 for D/W. n) Bhulta 400/230 kV T-1 & T-2 transformers were under shut down at 10:00 & 12:51 for D/W and were switched on at 12:37 & 15:24 respectively. o) Biyanibazar 132/33 kV T-2 transformer was under shut down from 10:00 to 13:15 for D/W. p) Natore-Ishurd 132 kV Ckt-2 was under shut down from 08:11 to 16:25 for A/M. q) Palashbari 132/33 kV T-3 transformer was under shut down from 09:14 to 14:50 for A/M. r) Barishal-Bhola 230 kV Ckt-2 was under shut down from 09:14 to 14:50 for A/M. s) Noapara 132/33 kV T-1 transformer was under shut down from 09:00 to 12:48 for A/M. t) Jessore 132/33 kV T-1 transformer was under shut down from 09:15 to 16:31 for A/M. t) Jessore 132/33 kV T-1 transformer was under shut down from 09:18 to 15:37 for A/M. u) Barishal 132/33 kV T-2 transformer was under shut down from 09:32 to 09:12 for new auxiliary transformer connection. ) Ashugani-B.Baria 132 kV Ckt-1 was under shut down from 08:42 to 14:0 for A/M. About 20 MW power interruption occurred under Barishal S/ S area from 08:32 to 09:12. connection. y Meghnaghat-Cumilla(N) 230 kV Ckt-2 was under shut down from 08:55 to 16:58 for A/M. w) Fenchugarj P/S-Sylhet 132 kV Ckt-1 & 2 were under shut down from 12:11 & 13:15 to 13:07 & 14:16 for A/M. x) Khulna © 132/33 kV T-3 transformer was under shut down from 10:25 to 14:57 for relay test. y) Bheramara HVDC P1 tripped at 10:59 due to converter transformer trip and was switched on at 13:35. 2) Baghabari-71 MW was synchronized at 10:03. aa) Raozan #2 was forced shut down at 20:52 due to boiler problem. ab) Sikalbari-150 MW GT was shut down at 22:56 due to heat exchanger leakage. ac) Haripur EGCB-412 MW CCPP ST tripped at 00:51(5/12/18) due to pre heater leakage.

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division

Load Dispatch Circle