				ANY OF BAN DESPATC Y REPORT			D.		QF-LDC-08 Page -1	
Till now the maximum concert	lion is .		11623 MW	,		19:3		eporting Date : 26 1 19-Sep-18	3-Nov-18	
Till now the maximum generat The Summary of Yesterday's		5-Nov-18		n & Demand		19.3			able Gen. & Demand	
Day Peak Generation : Evening Peak Generation :		6710.0 8361.0			12:00 19:00		Min. Gen. at Available Max		5236 MW 12683 MW	
E.P. Demand (at gen end) :		8361.0			19:00		Max Demand		8800 MW	
Maximum Generation : Total Gen. (MKWH) :		8361.0		and Faster	19:00	4	Reserve(Gene Load Shed	eration end)	3883 MW	
Total Gen. (MRWH) .	EXPOR			.oad Factor H EAST-WEST	: 79.15% INTERC		DR	•	0 MW	
Export from East grid to West grid				-52	0 MW MW	at	18:30	Energy	MKWHR.	
Import from West grid to East grid Water Level of Kaptai Lake a			26-Nov-18	-	IVIVV	at	-	Energy	- MKWHR.	
Actual :		MSL),		Rule curve	: .	106.60	Ft.(MSL)			
Gas Consumed :	Total =	1143.62	MMCFD.		Oil Cor	nsumed (P	PDB):			
						,	,	HSD : FO :	Liter Liter	
								FO .	Liter	
Cost of the Consumed Fuel (PDB+	-Pvt) :	Gas : Coal :		93,728,997 14,171,218		Oil	: Tk87,214,636	Total : Tk19	5,114,851	
	Loa			nformation			. , ,			
		1 Sheuding	a other n	lionnation						
Area	Yesterday		Estimated	d Demand (S/S e	nd)		Today Estimated She	edding (S/S end) Ra	ates of Shedding	
	MW			MW	<i>'</i>			MW (On	Estimated Demand)	
Dhaka Chittagong Area	0 0	0:00 0:00		3119 1054				0 0	0% 0%	
Khulna Area	0	0:00		944				0	0%	
Rajshahi Area	0	0:00		852				0	0%	
Comilla Area Mymensingh Area	0 0	0:00 0:00		770 622				0	0% 0%	
Sylhet Area	0	0:00		355				0	0%	
Barisal Area Rangpur Area	0 0	0:00 0:00		160 479				0	0% 0%	
Total	0	0.00		8356				0	076	
	Information of	the Genera	ting Units ι	under shut down.						
	Planned Shut- D	Down			Force	d Shut-	Down			
					1) Ba	rapukuria	a ST: Unit-1,2	9) Ashuganj (N	North)	
N	Vil					ulna ST ′		10) Bheramara		
					1	orasal U	nit-2,3,5	11) Baghabari		
						ngi GT	000 100	12) Chandpu	r CCPP ST	
						ajibazar 3 ripur 412	MW CCPP S	т		
						huganj (S		'		
							ST 210 MW			
-										
	Additional Information	n of Machine	s, lines, Inte	rruption / Forced I	.oad shed	etc.				
Description						Comments on Power Interruption				
 a) Joydevpur-Kodda 132 kV Ckb b) Kabirpur-Kodda 132 kV Ckt- c) Tangail 132/33 kV T2 transfed d) Netrokona 132/33 kV T2 transfer e) RPCL Mymensingh-Mymens f) Sylhet 132/33 kV T1 transfor g) Naogaon S/S-Santahar P/S h) Rangpur-Barapukuria 132 kV i) After maintenance Shahijbaz; j) Tongi-Kabirpur 132 kV Ckt-2 k) Jamalpur 132/33 kV T3 transfl) Manikganj-Kabirpur 132 kV C from 08:58 to 17:08 for A/M. m) Sreemongal 132/33 kV T1 transfor 	1 was under shut prmer was under s hsformer was und ingh S/S 132 kV (mer was under sh 132 kV Ckt was u V Ckt-1 was under ar 132/33 kV T2 tr was under shut d sformer was under kt-1 and Manikga	down from shut down er shut dow Ckt-2 was ut down fro nder shut dow ransformer own from (r shut dow nj 132/33	n 09:05 to from 08:04 wn from 08 under shu om 07:12 down from n from 09: r was swite 08:39 to 14 n from 08: kV GT3 &	13:41 for A/M. 4 to 16:25 for A 8:06 to 14:30 for t down from 09 to 17:42 for A/N 108:35 to 15:10 18 to 20:58 for ched on at 12:2 4:38 for A/M. 10 to 16:50 for GT4 transform	/M. r A/M. 55 to 16 l. for A/M A/M. 2. A/M. er About area fi	12 MW P rom 08:58		on occurred under	Manikganj S/S	
		1	fra	0 to 45:00 for D						
n) Tongi-Bashundhara 132 kV o) Bogura-Sirajganj 132 kV Ckt										
p) Purbasadipur-Thakurgaon 1	32 kV Ckt-2 was ι	inder shut	down fror	n 09:02 to 14:4	2 for A/N					
q) Aminbazar-Kallayan 132 kV switched on at 13:24.	Ckt-1 tripped at 0	8:03 from	both ends	showing Dist Z	2, RST	and was				
r) Bheramara HVDC 230/33 kV	auxiliary transfor	mer was s	witched or	n at 10:43.						
s) Baghabari 230/132 kV T02 tr switched on at 13:43.					80 kV sid	de and wa	S			
t) Sirajganj CCPP Unit-2 GT &	ST were synchror	ized at 15	:21 & 17:3	35 respectively.						
u) Sirajganj Unit-3 GT was shut	t down at 17:48 du	le to gas s	shortage.							
v) Bottail 132/33 kV T1 transfor	mer was under st	nut down fr	rom 13:31	to 13:57 due to				on occurred under	Bottail S/S	
from Radiator. w) Ishurdi 230 kV breaker no. 8	25 hetween lehu	rdi-Ghoror	sal Ckt 2 9	lshurdi 220/42			to 13:57.			
were under shut down from 10					~ KV 10	2 u au SIUI				
x) After maintenance Haripur-S										
y) Halishahar 132/33 kV T2 tra	nsformer was und	er shut do	wn from 2	0:09 to 20:58 fc	r red ho	t maintena	ance			
at 33 kV R-phase CT. z) Bottail 132/33 kV T1 transfor	mor tripped at 21	47 operat	ing differe	ntial relay as fir	origin	ated from				
radiator & control cable.	or arppoular 21	operat	y unicie	ai i ciay as III	e ongine					
aa) Bottail 132/33 kV T2 transf	former tripped at 2	21:47 from	33 kV sid	e showing O/C				on occurred under	Bottail S/S	
switched on at 22:43.		at 17:10			area f	rom 21:47	' to 22:43.			
ab) Saidpur 132 kV bus couple ac) AES Meghnaghat 450 MW			22:25 du	e to unit transfo	rmer of	GT-1 got				
tripped showing Diff. relay an							2018)			
respectively.				0.55/00/11/25						
ad) After maintenance Ashugar ae) Haripur EGCB CCPP GT w						enance				
af) Sirajganj 132 kV main bus v					or mettill	Challet.				
ag) Tongi-Kabirpur 132 kV Ckt-										
Sub Divisional Engineer			Exec	utive Engineer			Sun	erintendent Engi	neer	
	n	N		peration Divis			Sub	Load Dispa		