POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Reporting Date : 11-Nov-18 reporting Date :

Hrs on 19-Sep-18

Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at

Боло Fill now the maximum generation is :The Summary of Yesterday's
Day Peak Generation : 11623 MW Generation & Demand 5425 MW vening Peak Generation 8723.0 MW 18:00 Available Max Generation 10528 MW E.P. Demand (at gen end) 8723.0 MW 18:00 Max Demand (Evening) : 9500 MW 8723.0 MW 18:00 Reserve(Generation end) 1028 MW otal Gen. (MKWH) 154.9 System Load Factor 1.155.75

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR -760 MW MW MKWHR. Export from East grid to West grid :- Maximum 20:00 Energy Import from West grid to East grid :- Maximum
Water Level of Kaptai Lake at 6:00 A M on MKWHR 11-Nov-18 Ft.(MSL), Ft.(MSL) Actual : 101.78 Rule curve 108.00 Gas Consumed : Total = 915.93 MMCFD. Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (PDB+Pvt) Tk75,970,466 Gas Total : Tk371,828,401 Coal Tk15,237,350 Oil : Tk280,620,586 Load Shedding & Other Information Today
Estimated Shedding (S/S end) Area Rates of Shedding Estimated Demand (S/S end) MW 3380 (On Estimated Demand) 0:00 Dhaka Chittagong Area 0:00 1145 0% 0 0 0 0 0 0 0:00 0:00 0:00 0:00 0:00 Khulna Area 1025 0% 0% 0% 0% 0% 0% Rajshahi Area Comilla Area Mymensingh Area 926 837 676 ylhet Area 383 174 arisal Area 0:00 Rangpur Area **Total** 0:00 Information of the Generating Units under shut down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 10) Sirajganj Unit-1,3 Nil 2) Khulna ST 110 MW 11) Ghorasal Regent 108 MW 12) Haripur 412 MW 3) Ghorasal Unit-3.5 3) Ghorasal Unit-3,5 4) Chattogram ST-1,2 5) Tongi GT 6) Baghabari-71 MW 7) Haripur GT-1 8) Siddhirganj 210 MW ST 12) Haripur 412 MW 13) Ashuganj-3,4 14) Ghorasal Max 78 MW 15) Shajibazar 330 MW 16) Summit Bibiyana-2 17) Bheramara 360 MW 9) Kaptai #2,5 18) Ashuganj(N) ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption a) Kaptai-Hathazari 132 kV Ckt-2 was under shut down from 08:48 to 15:50 for A/M a) Kaptai-Hathazari 132 kV Ckt-2 was under shut down from 08.48 to 15.50 for A/M. b) Tongi(old) 132 kV Ckt was under shut down from 10.45 to 11.45 for A/M. c) Haripur-Meghnaghat 230 kV Ckt-1 & Haripur 230 kV bus-2 were under shut down from 08.46 to 14:36 for A/M. d) Sirajganj 230 kV MTR-1 was under shut down from 09:06 to 12.47 for A/M. d) Sirajganj 230 kV MTR-1 was under shut down from 09:08 to 16:53 for A/M. f) Jamalpur-United Mymensingh 200 MW P/S 132 kV Ckt-2 was under shut down from 08:20 to 16:17 for A/M. g) Mamiknagar 230/132 kV TR1 along with Mamiknagar-Siddhiragin 230 kV Ckt-1 were under shut down from 08:01 to 16:34 for A/M. h) Tongi-Bashundhara 132 kV Ckt-1 was under shut down from 08:40 to 16:31 for A/M. b) Pasiabali-Natora 132 kV Ckt-1 was under shut down from 08:52 to 16:16 for A/M. n) longi-bashunonara 132 kV Ckt-2 was under shut down from 08:52 to 16:16 for A/M.

j) Bogun-Barapukuria 230 kV Ckt-1 was under shut down from 08:52 to 16:16 for A/M.

j) Bogun-Barapukuria 230 kV Ckt-1 was under shut down from 08:08 to 16:06 for A/M.

k) Joypurhat 122/33 kV T5 transformer was under shut down from 08:10 to 16:13 for A/M.

j) Goalpara 132/33 kV T5 transformer was under shut down from 09:03 to 16:16 for A/M.

m) After maintenance Meghnaghat 450 MW CCPP GT-2 was synchronized at 08:10.

n) Pabna-Shaliapdur 132 kV Ckt was under shut down from 10:10 to 10:32 due to isolator problem.

o) Hasnabad-Kamrangirchar 132 kV Ckt tripped at 10:37 from Hasnabad end showing Dist C-phase and was switched no at 10:43. About 58 MW power interruption occurred under Kamrangirchar S/S area from 10:37 to 10:43. was switched on at 10:43. n) Summit Bibiyana 341 MW CCPP was shut down at 12:32 due to problem at GT controller p) Summit Biolyana 341 MW CCPP was shut down at 12:32 due to problem at G1 controller.
q) Baghabari 100 MW tripped at 11:52 due to air intake atom differential pressure low and
was synchronized at 14:03.
r) Aminbazar-Meghnaghat 230 KV Ckt-1 was switched on at 13:20.
s) Ishurdi 230 KV bus-1 was under shut down from 10:23 to 15:48 for test by protection department.
t) Siddhirganj-Haripur 230 KV Ckt-1 was under shut down from 14:45 to 18:20 for C/M.
u) Siddhirganj GT-1 was synchronized at 16:47. u) Siddhirganj GT-1 was synchronized at 16:47.
v) Siddhirganj GT-2 was shut down at 12:52 and was synchronized at 13:35 for test run FGMO.
w) Shyampur (201 J32 kV (New)-Shyampur (01) 132 kV Ckt-1 tripped at 16:57 from Shyampur (01d) end showing busbar protection fail due to 33 kV Ranisteel feeder fault and was switched on at 17:05.Again tripped at 17:12 due to same reason showing same relay and was switched on at 17:18.
y) Ashuganj(N) 360 MW CCPP GT was synchronized at 18:24.
y) After maintenance Madaripur 132 kV bus-2 was switched on at 17:02.
z) After maintenance Madaripur 132 xV bus-2 was switched on at 17:02.
z) After maintenance Madaripur 132 xV bus-2 was switched on at 17:02.
a) Madaripur 132 kV bus-8 was shut down at 07:16 (11/11/2018) for AM.
ab) Sylhet 132/33 kV T4 transformer was shut down at 07:19(11/11/2018) for AM.
ac) Bheramara 360 MW CCPP GT was synchronized at 04:41(11/11/2018) and was shut down at 09:29 for maintenance. About 82 MW power interruption occurred under Shyampur(Old) S/S area from 16:57 to 17:05 & 17:12 to 17:18 respectively.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division