Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	24-Oct-18 837 1007 1007 1007 19 EXPORT / IMP(t.(MSL) ,	1162 Gene 4.9 MW 5.0 MW 5.0 MW 5.0 MW 5.6 S	ration & Demand ystem Load Factor ROUGH EAST-WEST - ct-18 Rule curv	12:00 18:00 18:00 18:00 : 80.89' T INTERC -50 MW MW	% ONNECTOR at at	M A M F L	Hrs on Order Section Min Gen. 4 William Gen. at Available Max Generation Max Demand (Evening) : Reserve(Generation end) oad Shed :	Reporting Date : 19-Sep-18 8 Probable Gen. & Demi: 4:00 : Energy Energy	65 115 104	QF-LDC- Page - 536 MW 551 MW 600 MW 51 MW 0 MW
The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	837 1007 1007 1007 19 EXPORT / IMPO	Gene 4.9 MW 5.0 MW 5.0 MW 5.0 MW 5.6 S DRT THI	ration & Demand ystem Load Factor ROUGH EAST-WEST - ct-18 Rule curv	18:00 18:00 18:00 : 80.89° T INTERC -50 MW MW	% ONNECTOR at at	N A N F	Foday's Actual Min Gen. & Min. Gen. at Available Max Generation Max Demand (Evening) : Reserve(Generation end) : coad Shed :	19-Sep-18 & Probable Gen. & Dem: 4:00 :: Energy	65 115 104	536 MW 551 MW 500 MW 51 MW
The Summary of Vesterday's Day Peak Generation : EVENING Peak Generation : EVENING Peak Generation : EVENING Peak Generation : EVENING Peak Generation : Total Gen. (MKWH) : EXPORT from East grid to West grid : Maximum Import from West grid to East grid : Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	837 1007 1007 1007 19 EXPORT / IMPO	Gene 4.9 MW 5.0 MW 5.0 MW 5.0 MW 5.6 S DRT THI	ration & Demand ystem Load Factor ROUGH EAST-WEST - ct-18 Rule curv	18:00 18:00 18:00 : 80.89° T INTERC -50 MW MW	% ONNECTOR at at	N A N F	Foday's Actual Min Gen. & Min. Gen. at Available Max Generation Max Demand (Evening) : Reserve(Generation end) : coad Shed :	& Probable Gen. & Dema 4:00 : Energy	65 115 104	551 MW 600 MW 51 MW 0 MW
Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MkWH) : Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	837 1007 1007 1007 19 EXPORT / IMPO	4.9 MW 5.0 MW 5.0 MW 5.0 MW 5.6 S ORT THI	ystem Load Factor ROUGH EAST-WEST - ct-18 Rule curv	18:00 18:00 18:00 : 80.89° T INTERC -50 MW MW	% ONNECTOR at at	M A M F L	Min. Gen. at Available Max Generation Max Demand (Evening) : Reserve(Generation end) .oad Shed :	4:00 : Energy	65 115 104	551 MW 500 MW 51 MW 0 MW
Evéning Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	1007 1007 1007 1007 19 EXPORT / IMPO t.(MSL) ,	5.0 MW 5.0 MW 5.0 MW 5.6 S DRT THI	ct-18 Rule curv	18:00 18:00 18:00 : 80.89° T INTERC -50 MW MW	% ONNECTOR at at	A M F L	Available Max Generation Max Demand (Evening) : Reserve(Generation end) Load Shed :	: Energy	115 104	551 MW 600 MW 51 MW 0 MW
E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH): Export from East grid to West grid: - Maximum Import from West grid to East grid: - Maximum Water Level of Kaptal Lake at 6:00 A M on Actual: 102.74 F Gas Consumed: Total =	1007 1007 199 EXPORT / IMPO t.(MSL) ,	5.0 MW 5.0 MW 5.6 S DRT THI	ct-18 Rule curv	18:00 18:00 : 80.899 T INTERC -50 MW MW	% ONNECTOR at at	M F L	Max Demand (Evening) : Reserve(Generation end) oad Shed :		104	00 MW 51 MW 0 MW
Maximum Generation : Total Gen. (MKWH) : Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	19. EXPORT / IMPO	5.6 S DRT THI 25-O	ct-18 Rule curv	: 80.89° T INTERC -50 MW MW	% ONNECTOR at at	F L	Reserve(Generation end)		11	0 MW
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F	EXPORT / IMPO t.(MSL) , 1144 Gas	25-O	ct-18 Rule curv	T INTERC -50 MW MW	ONNECTOR at at	L	oad Shed :			
Import from West grid to East grid : - Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F Gas Consumed : Total =	t.(MSL) , 1144 Gas	25-0	ct-18 Rule curv	-50 MW MW	at at		21:00			MKWHR
Import from West grid to East grid : - Maximum Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F Gas Consumed : Total =	1144 Gas		- ct-18 Rule curv	MW	at	2	21:00			MKWHR
Water Level of Kaptai Lake at 6:00 A M on Actual : 102.74 F Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	1144 Gas		Rule curv					-perav		
Actual : 102.74 F Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	1144 Gas		Rule curv	ve :			-	Lifelgy		- MKWHR.
Gas Consumed : Total = Cost of the Consumed Fuel (PDB+Pvt) :	1144 Gas	47 MMC		ve .	108.30		Ft.(MSL)			
Cost of the Consumed Fuel (PDB+Pvt) :	Gas	47 MMC	·FD		100.30		T.(WISE)			
. ,				Oil Co	nsumed (PDI	B):				
. ,								HSD :		Liter
. ,								FO :		Liter
. ,			TI 00 070 000							
Le		:	Tk98,370,823 Tk14,182,026		Oil		Γk264,670,909	Total :	Tk377,223,758	
Lo	Coal	•	1114,102,020		Oil		1 K204,07 U,909	Total .	18377,223,730	
	ad Shedding & Other In	formatio	n							
			-							
Area Yesterday							Today			
****		Esti	imated Demand (S/S e	end)		Е	Estimated Shedding (S/S e		Rates of Shed	
MW Dhaka	0.00		MW						On Estimated I	Jemand)
Dhaka 0 Chittagong Area 0	0:00 0:00		3627 1231					0 0	0% 0%	
Khulna Area 0	0:00		1103					0	0%	
Rajshahi Area 0	0:00		996					0	0%	
Comilla Area 0	0:00		900					0	0%	
Mymensingh Area 0	0:00		727					0	0%	
Sylhet Area 0	0:00		409					0	0%	
Barisal Area 0	0:00		187					0	0%	
Rangpur Area 0 Total 0	0:00		560 9741					0	0%	
			3741							
Information of the Genera	iting Units under shut dow	n.								
Planned Shut- Down					d Shut-Down					
A17					rapukuria ST: I			9) Siddhirganj 210 MW	ST	
Nil					ulna ST 110 M orasal Unit-3.4			10) Kaptai #2,4 11) Megnaghat-450 MW		
					ghabari 100 M			12) Sikalbaha-150 MW		
				5) Tor	ngi GT			13) Haripur 412 MW		
				6) Ash	nuganj Midland	d 51 MV	V	14) Shahjibazer 330 MV		
				7) Bag	ghabari-71 MV	V		15) Ghorasal Max 78 MV		
				8) Har	ripur GT-1			16) Ghorasal Resent 10	B MW	
Additional Information of Mac		n / Force	ed Load shed etc.							
a) Kaptai-Hathazari 132 kV Ckt-1 was under shut down from	OR:35 to 16:27 for A/M					Comme	nts on Power Interruption	1		
b) Daudkandi 132/33 kV T2 transformer was under shut down		A/M.								
c) Niamatpur 132/33 kV T2 transformer was under shut dow	n from 08:20 to 16:31 for	A/M.								
d) Shahjadpur-Baghabari 132 kV Ckt-1 was under shut down										
e) Bibiyana 400/230 kV ICT-2 transformer was under shut do			0.11							
f) Jamalpur-United Mymensingh P/S 132 kV Ckt-1 was under			r C/M.							
 g) Ashuganj-Kishoreganj 132 kV Ckt-2 was under shut down breaker replacement at Ashuganj end. 	110111 U9:34 to 10:12 for 1	32 KV								
h) Julda unit-3 was synchronized at 10:55 for test purpose ar	nd was shut down at 16-10).								
i) Kaptai 132 kV Tie bus (old to new P/S) breaker was under	shut down from 11:35 to	12:28								
for gas filling.										
j) Ashuganj-Kishoreganj 132 kV Ckt-2 was under shut down	from 20:57 to 21:06 for fo	r removii	ng				uption occurred under Kisho	oreganj S/S		
crane.				area fi	rom 20:57 to 2	21:06.				
k) Patuakhali 132/33 kV T1(New) transformer was switched		at I lllar	and	A bord	74 MM Down	ar intor-	uption occurred under Ullon	. 9/9		
Rampura-Ullon 132 kV Ckt-1 & 2 tripped at 00:51(25/10/20 of Ckt-1& 2.	10) SHOWING DIST Z I, AN	at UIIOH 6	siiu		rom 00:51(25/			1010		
m) Rampura 230/132 kV T1 transformer tripped at 00:51 (2	5/10/2018) from 132 kV s	ide show	ina	ai cd II	10111 00.01(20/	1012010	0, 10 02.10.			
L/O,Master trip 85 T5 & master trip 86 T3 and was switche	d on at 02:58.	01104	5							
n) Ghorasal Unit-1 tripped at 01:30(25/10/2018) due to gene										
o) Ramganj-Chandpur 132 kV Ckt-2 was shut down at 05:30	(25/10/2018) for D/W.									
p) Bakulia 132/33 kV T3 transformer was under shut down fr	om 06:20 to 07:37 for C/I	Л.								
q) Faridpur-Madaripur 132 kV Ckt-2 was shut down at 07:03										
 r) Goalpara 33 kV full bus was shut down at 07:11 to 08:59 (s) Siraigani 132 kV main bus was under shut down from 06: 			or red hot.	Abert	20 MM Da	or intor-	intion convered under Circi	anni C/C		
5) Sirajyarij 152 KV main bus was under snut down from 06:	າວ ເບ ບ8:30(25/10/20180 1	OI D/W.			rom 06:55 to 0		uption occurred under Siraj	yanı ə/ə		
				arca II		JJ.JU(2)	J. 10,2010).			

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division Superintendent Engineer
Load Dispatch Circle