		R GRID COMPANY OF BANGLADESI ATIONAL LOAD DESPATCH CENTE						QF-LDC
	NA.	DAILY REPORT	ĸ					QF-LDC Page
						Reporting Date :	24-Oct-18	
Fill now the maximum generation is : - The Summary of Yesterday's	23-Oct-18 Generation & Demand			19:30	Hrs on	19-Sep-18 I Min Gen. & Proba	hle Gen & Dem	and
Day Peak Generation :	8353.0 MW	Hour :		12:00	Min. Gen. at	6:00	669	4 MW
Evening Peak Generation :	10198.0 MW	Hour :		19:00	Available Max 0			9 MW
P. Demand (at gen end):	10198.0 MW	Hour :		19:00	Max Demand (E			0 MW
Maximum Generation :	10198.0 MW	Hour:		19:00	Reserve(Gener	ation end)		9 MW
Total Gen. (MKWH) :	197.3	System ORT THROUGH EAST-WEST INTER	n Load Factor	: 80.63%	Load Shed	:		0 MW
export from East grid to West grid :- Maximum		IN THROUGH EAST-WEST INTER			18:30	Energy		MKWHR.
mport from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on	24-Oct-18			MW at	-	Energy		- MKWHR.
	Ft.(MSL),		Rule curve	: 108.20	Ft.(MSL)			
Gas Consumed : Total =	1151.77 MMCFD.			Oil Consume	ed (PDB):			
						HSD : FO :		Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk97,158,631						
	Coal :	Tk14,093,246		Oil	Tk293,767,683	Total :	Tk405,019,560	
<u>L</u>	oad Shedding & Other Information							
Area Yesterday	у	Estimated Demand (S/S end)			Today Estimated Shed	Iding (S/S end)	Rates of Shedd	ling
MW		MW			Louinated offet	MW	(On Estimated D	
haka 0	0:00	3683				0	0%	
chittagong Area 0	0:00	1251				0	0% 0%	
hulna Area 0 Rajshahi Area 0	0:00 0:00	1120 1012				0	0%	
Comilla Area 0	0:00	915				0	0%	
Mymensingh Area 0	0:00	738				0	0%	
sylhet Area 0	0:00	415				0	0%	
Jarisal Area 0	0:00	190				0	0%	
angpur Area 0	0:00	569				Ö	0%	
otal 0		9893				0		
Information Planned Shut- Do	of the Generating Units under shut down			Forced Shu	t- Down			
					ria ST: Unit-1,2	9) Siddhirganj 21	10 MW ST	
Nil				2) Khulna S	T 110 MW	10) Kaptai #2,4		
				3) Ghorasal	Unit-3,4	11) Megnaghat-4	150 MW	
				4) Baghabar	i 100 MW	12) Sikalbaha-15		
				5) Tongi GT		13) Haripur 412 I		
				6) Ashuganj	Midland 51 MW	14) Shahjibazer	330 MW GT-2	
				7) Baghabai		15) Ghorasal Ma		
				8) Haripur G		16) Ghorasal Re	sent 108 MW	
Additional Inform	nation of Machines, lines, Interruption	/ Forced Load shed etc.						
Г	Description				Comment	ts on Power Interru	ıption	
a) Kaptai-Hathazari 132 kV Ckt-1 was under sh b) Daudkandi 132/33 kV T1 transformer was un c) C) Kaliakoir 230 kV Diameter-1 was shut down a d) Ramganj 132 kV T2 transformer was under s e) Bibiyana 400/230 kV T2 transformer was und f) Faridpur 33 kV capacitor bank was shut down g) Patuakhali 132/33 kV T2 transformer was und	Ider shut down from 08:09 to 16:04 for Al at 10:37 for D/W. shut down from 08:24 to 16:52 for D/W. Jer shut down from 09:12 to 16:56 for D/N n from 10:15 to 16:30 for A/M.	N.				tion occurred under	Patuakhali S/S	
h) Patuakhali 132/33 kV T3 transformer was under shut down from 09:02 to 10:30 for C/M.				area from 10:41 to 11:37. About 6 MW Power interruption occurred under Patuakhali S/S area from 09:02 to 10:30.				
Munshiganj 132/33 kV T2 transformer tripped) Julda Unit-3(New) was synchronized at 13:23. ;) Ghorasal 132/33 kV T1 & T2 transformers tri & O/C at T2 and were switched on at 16:07 &	ipped at 15:55 showing E/F, Differential r	elay at T1		area from 09	9:02 to 10:30.			
Shyampur(New)-Shyampur(Old) 132 kV Ckt-2 for red hot maintenance. 1) Aminbazar-Agargaon 230 kV Ckt-1 tripped a Dist Z1 Differential relay at both ends.	2 was shut down from 06:15 to 08:38(24/				W Power interrup 6:18 to 08:45(24/	tion occurred under 10/2018).	Shyampur(Old) \$	S/S
Sub Divisional Engineer		Executive Engineer Network Operation Division		I	Super	intendent Engineer Load Disp		