			RID COMPANY OF BANG NAL LOAD DESPATCH DAILY REPORT									QF-LDC-08 Page -1
									Reporting D	ate : 18-0	Oct-18	
Till now the maximum generation is : -	17.0 1.10	11623 MW					19:		19-Sep-18			
The Summary of Yesterday's Day Peak Generation	17-Oct-18 7863.8	Generation & Demand		Hour :		12:00		Today's Actual I Min. Gen. at	6:00	robable Gel	6357 MV	
Evening Peak Generation :	9821.0			Hour:		12:00		Available Max Ge			12508 MV	
E.P. Demand (at gen end) :	9821.0			Hour :		19:00		Max Demand (Ev		•	10400 MV	
Maximum Generation :	9821.0			Hour :		19:00		Reserve(Generat			2108 MV	
Total Gen. (MKWH) :	186.2			System Load Fact	tor :	79.00%		Load Shed	:		0 MV	
		EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECT	OR							
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum		-			-110	MW MW	at at	19:00 -		ergy ergy		WHR. WHR.
Water Level of Kaptai Lake at 6:00 A M on		18-Oct-18								57		
Actual : 103.35	Ft.(MSL),			Rule	e curve :		107.60	Ft.( MSL )				
Gas Consumed : Total =	Total = 1153.99 MMCFD.						sumed (P	DB) :	HSD :		Lite	9 <b>2</b>
									FO :		Lite	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas Coal		Tk97,466,884 Tk14,182,412				Oil	: Tk198,730,847	Tet	al : Tk310,	200 142	
		ng & Other Information	18 14, 102,412				Oli	. 18190,730,047	10	ai . 1k310,	500,145	
-								Today				
Area Yester	uay		Estimated Demand (S/S e	and)				Today Estimated Shedd	ling (S/S and	Pater	of Shedding	
MW			Estimated Demand (5/5 e MW					Launated anedd	MW		timated Dema	and)
Dhaka 0	0:00		3659						0		)%	-/
Chittagong Area 0	0:00		1242						0	(	0%	
Khulna Area 0	0:00		1113						0		0%	
Rajshahi Area 0	0:00		1005						0		0%	
Comilla Area 0	0:00		908						0		0%	
Mymensingh Area 0	0:00		733						0		0%	
Sylhet Area 0	0:00		413						0		0%	
Barisal Area 0 Rangpur Area 0	0:00 0:00		189 565						0		)% )%	
Total 0	0.00		9828						0		J70	
Informatio		erating Units under shut down					0					
Planned Shut-	Down						Shut- Dov pukuria ST		0) Siddhira	anj 210 MW	ст	
Nil			2) Khulna ST 1 3) Ghorasal Um 4) Baghabari 1 5) Tongi GT 6) Ashuganj Mi 7) Baghabari-7 8) Haripur GT-1			na ST 110 rasal Unit-3 nabari 100 ji GT Iganj Midla nabari-71 N	MW ,5 MW nd 51 MW	10) Kaptai #2,3,5 11) Siddhirganj CCPP-335 MW 12) Siraiganj unit-255 MW 13) Sikalbaha-150 MW				
		Machines, lines, Interruption	n / Forced Load shed etc.			T		Comments on Pow	ver Interrunt	on		
Description     Description     Ashugani (N) CCPP GT was shut down from 09:22 to 13:14 due to maintenance of CWP.     b) Hathazari 230/132 kV T4 transformer tripped at 10:14 from both side due to mechanical fault, winding temperature high.     c) Kodda-Kabirpur 132 kV Ckt-1 was under shut down from 10:19 to 12:50 due to red hot maint at Y & B phase breaker at Kabirpur end.     d) Kaptai-Chandragona 132 kV Ckt-1 was under shut down from 08:14 to 16:28 for A/M.     e) Aminbazar-Kailakoir 130 kV Ckt-2 was under shut down from 08:31 to 15:30 for A/M.     f) Tongi-Kailakoir 132 kV Ckt-2 was under shut down from 09:36 to 19:57 for A/M.     g) Dharmat-Kailakoir 132 kV Ckt-2 was under shut down from 09:36 to 19:57 for A/M.     h) Amnura 132/33 kV T2 transformer was under shut down from 09:36 to 19:57 for A/M.     j) Baghabari-Shurdi 132 kV Ckt-2 was under shut down from 09:36 to 19:57 for A/M.     j) Baghabari-Shurdi 132 kV Ckt was witched on 18:14 to 16:44 for A/M.     j) Gugura-Confidence 132 kV Ckt was switched on at 14:15 form Bogura end.     j) Faridpur-Madaripur 132 kV Ckt-1 is under shut down from 09:37(18/10/2018) for C/M.     m) Feni-Comilia(N) 132 kV Ckt-1 is under shut down from 07:13 to 07:33(18/10/2018) for C/M.     n) Bogura-Siriagani 132 kV Ckt-1 is under shut down since 07:27(18/10/2018) for D/W.												
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Divis			Superintendent Engineer Load Dispatch					ircle	