		NATIONAL	COMPANY OF BANGLAD LOAD DESPATCH CEN DAILY REPORT					-	F-LDC-08 Page -1
Till now the maximum generation is : -		11623 MW		Reporting Date : 7-Oct-18  19:30 Hrs on 19-Sep-18					
The Summary of Yesterday's			tion & Demand		13.50	Today's Actual Min Gen.		nand	
Day Peak Generation :		9091.1 MW		12:00		Min. Gen. at	8:00	7773 MW	
Evening Peak Generation :		11431.0 MW		19:00		Available Max Generation	:	12742 MW	
E.P. Demand (at gen end) :		11431.0 MW		19:00		Max Demand (Evening) :		11600 MW	
Maximum Generation :		11431.0 MW		19:00		Reserve(Generation end)		1142 MW	
Total Gen. (MKWH) :		226.2 S	System Load Factor	: 82.46%		Load Shed :		0 MW	
Export from East grid to West grid	d Movimum	EXPORT / IMPORT THR		0 MW at		4:00	Energy	MKW	
Import from West grid to East grid			-020	MW at		4.00	Energy	- MKW	
Water Level of Kaptai La		7-Oct-18	- 8	IVIVV di			Lifeigy	- WIK W	TIK.
Actual :		MSL),	Rule curve	: 106.54		Ft.( MSL )			
Gas Consumed :	Total =	1223.33 MMCFD	).	Oil Consumed (PDE	3):		HSD : FO :	Liter	
Cost of the Consumed Fuel (PDB	+Pvt) :	Gas :	Tk101,085,002						
		Coal : Tk14,483,106 ad Shedding & Other Information		Oil : Tk464,407,344			Total : Tk579,975,452		
Area	Yesterday	Shedding & Other Informa	ition			Today			
Alea	resteruay	Estir	mated Demand (S/S end)			Estimated Shedding (S/S e	end)	Rates of Shedding	
	MW	Loui	MW			Estimated one daining (or o t		On Estimated Demand)	
Dhaka	0	0:00	4057				0	0%	
Chittagong Area	0	0:00	1380				0	0%	
Khulna Area	0	0:00	1237				0	0%	
Rajshahi Area	0	0:00	1118				0	0%	
Comilla Area	0	0:00	1010				0	0%	
Mymensingh Area Sylhet Area	0 0	0:00 0:00	815 455				0	0% 0%	
Sylnet Area Barisal Area	0	0:00	455 210				0	0%	
Rangpur Area	0	0:00	629				0	0%	
Total	0		10911				Ő	•••	
	Information of the Gener	rating Units under shut down	L						
Plan	nned Shut- Down			Forced Shut-Down					
				1) Barapukuria ST: I			9) Siddhirganj 210 MW	ST	
Nil				2) Khulna ST 110 M			10) Kaptai #5		
				3) Ghorasal Unit-3,4			11) Siddhirganj CCPP-3	335 MW	
				<ol> <li>Baghabari 100 M<sup>1</sup></li> <li>Tongi GT</li> </ol>	v		12) Sylhet-150 MW 13) Santahar-50 MW		
				<ol> <li>6) Ashuganj Midland</li> </ol>	151 MW		14) Sirajganj unit-3 255	M\M/	
				7) Baghabari-71 MW 15) Ashuganj (Precision) 55 MW					
				8) Haripur GT-1,2				,	
Addi	itional Information of Ma	achines, lines, Interruption	/ Forced Load shed etc.						
	Desc	ription		C	omments	on Power Interruption			
a) Halishahar-Khulshi 132 kV Ckt-	1 was abut down at 10:1	0							
b) Mymensingh-RPCL 132 kV Ck			elonment work						
c) Shyampur 132/33 kV T3 & T4 t				About 142 MW Pow	er interrupt	tion occurred under Shyampu	ur S/S		
.,.,.				area from 08:30 to 0					
				About 5 MW Power interruption occurred under Maniknagar S/S area from 10:29 to 17:14.					
e) Kodda 132/33 kV bus-1 was ur			intenance.						
f) Sherpur 132/33 kV T3 (New) tra g) Shahjibazar 132/33 kV T4 trans			/10/2018) for developmen	nt About 40 MW Powe area from 07:03 to 0			ar S/S		
h) Aminbazar-Mirpur 132 kV Ckt- i) Dohazari-Sikalbaha 132 kV Ckt						,	i,		
i) Dohazari-Cox's Bazar 132 kV (	Ckt-1 & 2 were shut down					areas from 07:24 to 09:34(07			
and were switched on at 09:36 a j) Dohazari 132 kV main bus was		:24 to 09:34(07/10/2018) for	r corrective maintenance.						
			Executive Engineer						
Sub Divisional Engineer Network Operation Division		Netwo	Superintendent Engineer Load Dispatch Circle						