		PC	OWER GRID COMPANY OF BANGLA	DESH LTD.								
			NATIONAL LOAD DESPATCH CI	ENTER						QF-LDC-08		
			DAILY REPORT							Page -1		
								eporting Date	: 29-Sep-18			
Till now the maximum gene			Demand		19			19-Sep-18	and a hear of a second s	Demonst		
The Summary of Yesterday Day Peak Generation :	5	28-Sep-18 Generation 8 7896.0 MW	& Demand	Hour :	12:00		in. Gen. at	8:00	robable Gen. & 8138			
Evening Peak Generation :		10891.0 MW		Hour :	20:00		vailable Max G		12870			
E.P. Demand (at gen end) :		10891.0 MW		Hour :	20:00		ax Demand (E		11500			
Maximum Generation :		10901.0 MW		Hour :	22:00		eserve(Genera		1370	MW		
Total Gen. (MKWH) :		218.3	Syste	em Load Factor	: 83.44%		oad Shed	÷	0) MW		
		EXPORT /	IMPORT THROUGH EAST-WEST I									
Export from East grid to West g					-440 MW	at 21		Energy		MKWHR.		
Import from West grid to East g			-		MW	at -		Energy	/ -	MKWHR.		
Water Level of Kaptai Lake at 6: Actual:	103.76	29-Sep-18 Ft.(MSL),		Rule cur	ve : 105.2	8 1	Ft.(MSL)					
Addar .	100.70	1 L(MOE) ,		Tuic our	VC . 100.2		r c(NOE)					
Gas Consumed :	Total =	1167.57 MMCFD.			Oil Consu	umed (f	PDB):					
							,	HSD :		Liter		
								FO :		Liter		
Cost of the Consumed Fuel (PE	OB+Pvt) :	Gas :	Tk103,489,129		0.1	-		-	TI 574 000 550			
		Coal :	Tk16,466,374		Oil	: 16	k451,141,056	Iotai	: Tk571,096,559			
		Load Shedding & Other Info	mation									
	-	Loud offedding & other info	maton									
Area	Yeste	erday				To	oday					
			Estimated Demand (S/S end)		Es	stimated Shed	ding (S/S end)				
	MW		MW					MW	(On Estimated I	Demand)		
Dhaka	0	0:00	4037					0	0%			
Chittagong Area	0	0:00	1373					0	0%			
Khulna Area	0	0:00	1231					0	0%			
Rajshahi Area Comilla Area	0	0:00 0:00	1112 1005					0	0% 0%			
Mymensingh Area	0	0:00	811					0	0%			
Sylhet Area	0	0:00	453					0	0%			
Barisal Area	0	0:00	209					ő	0%			
Rangpur Area	0	0:00	625					0	0%			
Total	0		10855					0				
	Information	tion of the Generating Units un	der shut down.									
	Planned Shu	t Down			Forced S	Shut De	014/20					
		E Down					ST: Unit-1,2	10) Siddhira	anj 210 MW ST			
Nil						ST 110 N		11) Kaptai #				
					3) Ghora				anj CCPP-335 M	w		
					4) Bagha			, ,				
					5) Tongi							
					6) Chittag							
						7) Baghabari-71 MW 8) Ashuganj Unit-3						
					9) Haripu	ur G I - 1,2	2					
A	dditional In	formation of Machines, lines	, Interruption / Forced Load shed et	.								
Description							Comments	on Power Int	erruption			
	lat		22 f== D/M									
a) Shaympur-Haripur 132 kV Cl			3 for D/W. ving Dist. A-phase ,E/F relays and was									
switched on at 08:19.	CKI-1 IIIppe	d at 06.05 from both end show	ving Dist. A-priase ,E/F relays and was									
c) Joydevpur-Ghorasal 132 kV	Ckt-1 was ur	nder shut down from 09:20 to	12:35 for C/M									
d) Joydevpur-Ghorasal 132 kV												
e) Munshiganj 132/33 kV T-1 transformer was under shut down from 08:30 to 08:57 for C/M. f) Satkhira 132/33 kV T-1 transformer was under shut down from 08:08 to 11:53 for C/M.												
g) Kabirpur 33 kV full Bus was u	under shut de	own from 08:40 to 12:57 for D	/W.			About 100 MW power interruption occurred under Kabirpur S/S areas						
					from 08:4							
		12:53 from Ghorasal end sho	wing remote protection operated and					on occurred un	der Ghorasal S/S	areas		
was switched on at 10:21(29					from 12:5	53 to 13	3:06.					
	kV Ckt-1 trip	oped at 14:58 from both end s	howing Dist. ABC,Z1, O/C relays and									
was switched on at 115:13.	ranafarmara	tripped at 16:52 abouting E/E	ralay & 22 kV Dataitala faadar fault an	4	About 50	MM	war interruntik	an accurred up	dor Noogoon C/C			
 j) Naogaon 132/33 kV T1 &T2 transformers tripped at 16:53 showing E/F relay & 33 kV Potnitola feeder fault and was switched on at 17:04. 						About 50 MW power interruption occurred under Naogaon S/S areas from 16:53 to 17:04						
k) Satkhira 132/33 kV T1 & T2 transformers tripped at 15:45 showing E/F relays & 33 kV Asashuni feeder fault								on occurred un	der Satkhira S/S	areas		
and was switched on at 15:51.						About 60 MW power interruption occurred under Satkhira S/S areas from 15:45 to 15:51.						
I) New Tongi 132/33 kV T1 & T2 transformers tripped at 00:41(29/09/2018) both end showing Diff. E/F, O/C relays						About 77 MW power interruption occurred under Tongi S/S areas						
and was switched on at 00:59(29/09/2018).							:59(29/09/201	8).				
m) Mymenshing RPCL 132 kV Bus-2 is shut down since 07:00(29/09/2018) for C/M.												
n) Madunaghat-Chandraghona 132 kV Ckt-1 is shut down since 07:16(29/09/2018) for C/M.												
 b) Hasnabad-Aminbazar 230 kV Ckt-2 is shut down since 07:42(29/09/2018) for C/M. c) Hasnabad-Sitalakha 132 kV Ckt is shut down since 07:13(29/09/2018) for C/M. 												
 p) Hasnabad-Sitalakha 132 kV q) Chowmuhoni-Ramganj 132 k 												
rq, chowinunoni-rtainganj 132 i		a down since oo. 15(29/09/201	of tor project work.									
Sub Divisional Engineer			Executive Engineer				Superi	ntendent Engi				
Network Operation Division	n		Network Operation Division	I.	1			Load D	ispatch Circle			
1					1							