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Reporting Date: 7-Aug-09 Till now the maximum generation is: - MW at 4200.5 The Summary of Yesterday's ( ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Min Gen. at 3113 MW Day Peak Generation MW 9:00 3629.0 Hour 7:00 Evening Peak Generation MW 4066.0 Hour 21:00 Max Generation 4125 MW E.P. Demand (at gen end) 4700.0 MW Hour 21:00 Max Demand 4500 MW Maximum Generation 4098.0 MW Hour 23:00 Shortage 375 MW Total Gen. (MKWH) 86.99 92.35% Load Shed 317 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 470 MW at 23:00 Energy 7948000 KWHR. Import from West grid to East grid :- Maximum - MW at - Energy - KWHR.

 Water Level of Kaptai Lake at 6:00 A M of
 7-Aug-09

 89.99
 Ft.(MSL) ,
 Rule curve : 90.92
 Ft.(MSL )

Gas Consumed : Total 751.15 MMCFt. Oil Consumed (PDB) :

HSD : 434083 Liter FO : 0 Liter

 Cost of the Consumed Fuel (PDB):
 Gas
 :
 Tk55,517,497
 Oil
 : Tk17,363,338
 Total
 : Tk72,880,838

## **Load Shedding & Other Information**

Actual:

Area	Yesterday		Today		
	Actual She	edding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
ween 19:30 and 23:00 hrs. about fro - to			MW	MW	(On Estimated Demand)
Dhaka	197	(19:30-01:30, gen. shortage)	1616	138	9%
Chittagong Area	83	(19:30-01:40, gen. shortage)	470	42	9%
Khulna Area	73	(19:30-01:00, gen. shortage)	410	36	9%
Rajshahi Area	60	(19:30-01:36, gen. shortage)	370	32	9%
Comilla Area	44	(19:30-00:55, gen. shortage)	260	22	8%
Mymensing Area	37	(19:30-00:55, gen. shortage)	220	5	2%
Sylhet Area	-	0	180	24	13%
Barisal Area	11	(19:30-01:00, gen. shortage)	80	11	14%
Rangpur Area	30	(19:30-01:36, gen. shortage)	195	7	4%
Total	535	21:00	3801	317	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	7) Baghabari GT-2(02/07/09)		
	2) Shajibazar- 2 (13/07/08)	8) Siddhirgonj Steam (05/08/09)		
	3) Shajibazar-4 (18/10/08)			
	4) Ghorasal-1 (30/09/08)			
	5) Khulna 110 (31/03/09)			
	6) NEPC 1 unit is under S/D			

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to gas limitation, Raozan (360 MW), NEPC (95 MW), RPCL (175 MW), and Meghnaghat P.Ltd (450) were limited to 210 MW. 36 MW.105 MW. 441 MW and 349 MW respectively.
- c) Due to gas limitation, Shahjibazar 4 & 5, Haripur SBU GT-1, 2 & 3 (96 MW) were under shut down.
- d) Baghabari WMPL unit -1 & 2 tripped at 14:17 showing 'E/F' and were switched on at 16:39 and 16:56 respectively.
- e) After maintenance, Ashuganj unit -3 was synchronized at 15:35.
- f) Ashuganj CCPP ST was shut down at 16:13 due to schedule maintenance.
- g) After maintenance, Sikalbaha Steam was synchronized at 01:26 (07/08/09). But it was forced shut down at 02:16 (07/08/09) due to steam line problem.
- h) Hasnabad 132/33 KV T1 transformer was under shut down from 10:50 to 11:36 due to red-hot maintenance of 33 KV Y-phase bushing.
- i) Naogaon 132/33 KV T1 and T2 transformers tripped at 12:15 showing ' Directional E/F' , ' E/F O/C' and were switched on at 12:46 and 12:45 respectively.
- j) Ishurdi (on DIST RST and E/F) Baghabari ( on DIST ) 230 KV line -2 tripped at 14:17 from both end it is now under inspection.

So about 535 MW (21:00) of load shed was imposed over the whole area (except Sylhet ) of the national grid .

Partial Power interruption occurred (28 MW) under Naogaon S/S areas from 12:15 to 12:45.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle