			GRID COMPANY OF BANGLA ONAL LOAD DESPATCH C DAILY REPORT		D.		Conorting Data :	QF-LDC- Page
Till now the maximum genera	ation is · -		1387.0		22:		Reporting Date :	8-Sep-18
The Summary of Yesterday's			Generation & Demand			Today's Actual Min Gen. &		Demand
Day Peak Generation :		7449.0 1		12:00		Min. Gen. at	8:00	7779 MW
Evening Peak Generation :		10266.0	WN	21:00		Available Max Generation	:	12185 MW
E.P. Demand (at gen end) :		10266.0 1		21:00		Max Demand (Evening) :		11400 MW
Maximum Generation :		10266.0 1		21:00		Reserve(Generation end)		785 MW
Total Gen. (MKWH) :		204.3	System Load Factor	: 82.92%		Load Shed :		0 MW
			T THROUGH EAST-WEST					
Export from East grid to West grid Import from West grid to East grid			-7	710 MW MW	at	20:00	Energy Energy	MKWHR. - MKWHR.
Water Level of Kaptai L	ake at 6:00 A M on		3-Sep-18					
Actual :	104.38	Ft.(MSL),	Rule curve	e:	100.61	Ft.(MSL)		
Gas Consumed :	Total =	1126.99 1	MMCFD.	Oil Con	sumed (PDB):	HSD FO	:	Liter Liter
Cost of the Consumed Fuel (PDB	+Pvt) :	Gas :	Tk99,655,529					
	,	Coal :	Tk0		Oil	: Tk412,000,471	Total : T	k511,656,000
		Load Shedding & Other	nformation					
Area	Yesterday		Estimated Demand (S/S en	ıd)		Today Estimated Shedding (S/S en		Rates of Shedding
Dhaka	MW 0	0:00	MW 4055			MW	0 (0	On Estimated Demand)
	0	0:00	4055				0	0%
Chittagong Area	0	0:00	1380				0	0%
Khulna Area Rajshahi Area	0		1200				0	0%
		0:00	1117				-	
Comilla Area	0	0:00	1010				0	0%
Mymensingh Area	0	0:00	815				0	0%
Sylhet Area	0	0:00	455				0	0%
Barisal Area	0	0:00	210				0	0%
Rangpur Area Total	0	0:00	628 10906				0	0%
	Information of the	Generating Units under shi		Forced	Shut- Down			
Nil				1) Bara 2) Khulr 3) Ghoi 4) Bagh 5) Tong 6) Chitt 7) Bagh	ipukuria ST: Unit-1, na ST 110 MW rasal Unit-4, nabari 100 MW gi GT agong Unit-1,2 nabari-71 MW ganj Unit-4	2,3		
Add	itional Information		ruption / Forced Load shed e	etc.	Comm	onto on Douver Interruption		
		Description			Commo	ents on Power Interruption		
a) Kabirpur 132/33 kV T1 transfor b) Haripur-Shyampur 132 kV Ckt. c) Barisal-Bhola 230 kV Ckt-2 wa d) Tongi-Kabirpur 132 kV Ckt e) Noapara-Khulna(C) 132 kV Ckt f) Noapara-Khulna(C) 132 kV Ckt f) Napara-Bhola 230 kV Ckt-1 wa h) Barisal-Bhola 230 kV Ckt-1 wa h) Barisal 132/33 kV T6 transform maint at X-shipur 33 kV feeder Barapukura 132/33 kV T6 transmini at X-phase bushing. j) Chandpur-Amangan 132 kV Ckt maint at B-phase Isolator at Rak k)Tongi 105 MW GT was synchro I) After maint Bhola GT-1 was syn m) Bheramara-Faridpur 132 kV Ck o) Ishurdi 230 kV bus-2 is under s	was under shut dow; s under shut dow; t-1 was under shut dow; -2 was under shut dow; s under shut dow; ter was under shut dow; former was under shut do mganj end. nized at 17:22 for chronized at 22:13 k+2 & bus A is und	wn from 08:28 to 15:24 for since 08:40 for C/M. from 11:27 to 21:02 for C down from 09:48 to 12:05 100 for 10:05 to 12:05 09:49 to 14:38 for C/M. down from 10:41 to 11:24 (shut down from 16:50 to 19 wn from 08:28 to 15:24 du on test basis and was shut of er shut down since 05:58(8) wn since 06:28(08/9/18) for 06:28(08/9/18) for wn since 06:28(08/9/18) for	DAW. M. or C/M. or C/M. :20 due to red hot :20 due to red hot e to red hot iown at 17:54 . /9/18) for C/M.	About 2 area fro	25 MW Power inten m 10:41 to 11:24.	ruption occurred under Barisal S	/S	
	Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division				Superintendent Engineer Load Dispatch Circle			