			NATIONAL	LOAD DESPATCH CE	NTER				QF-LDC-08
				DAILY REPORT					Page -1
								Reporting Date :	22-Aug-18
Till now the maximum g			11387.0 Generation & Demand			22:		on 18-Jul-18	robable Gen. & Demand
The Summary of Yesterd Day Peak Generation :	iay s	6644.9			Hour :	12:00	Min. Gen. a		5745 MW
Evening Peak Generation :		9064.0			Hour :	21:00		ax Generation	13058 MW
E.P. Demand (at gen end):		9064.0			Hour :	21:00		d (Evening) :	8800 MW
Maximum Generation :		9088.0			Hour :	22:00		neration end)	4258 MW
Total Gen. (MKWH) :		184.5		System	Load Factor	: 84.61%	Load Shed	<u> </u>	0 MW
			EXPORT / IMPORT THI	ROUGH EAST-WEST IN					
Export from East grid to We					-8	820 MW	a 19:00	Energy	
mport from West grid to East ater Level of Kaptai Lake a		num	22-Aug-18			MW	a -	Energy	- MKWHR.
Actual		Ft.(MSL),	22-Aug-10		Rule curv	re: 95.40	Ft.(MSL)		
		(/,					(
Gas Consumed :	Total =	1119.61	MMCFD.			Oil Cons	umed (PDB):		
								HSD :	Liter
								FO :	Liter
Cost of the Consumed Fuel	(DDB+D\4) ·	Gas :		Tk93,633,942					
Jost of the Consumed Fuel	(PDB+PVI).	Coal :		Tk6,092,071		Oil	: Tk340,301,4	165 Total ·	Tk440,027,478
				110,002,011			. 11010,001,	100 10141 .	11(10,027,170
		Load Shedo	ling & Other Information						
							- .		
Area	Yest	erday					Today	L - 44: (0/0 "	D-tf Ob-ddi
	MW		Est	mated Demand (S/S end MW)		Esurnated S	hedding (S/S end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	0	0:00		3057				0	0%
Chittagong Area	0	0:00		1033				0	0%
Khulna Area	Ō	0:00		925				0	0%
Rajshahi Area	0	0:00		835				0	0%
Comilla Area	0	0:00		755				0	0%
Mymensingh Area	0	0:00		609				0	0%
Sylhet Area	0	0:00		349				0	0%
Barisal Area	0	0:00		157				0	0%
Rangpur Area	0	0:00		470 8190				0	0%
otai	<u> </u>			8190				U	
			enerating Units under shut	down					
	Informa	tion of the G	eneraling office under struc						
			enerating Offits under strut						
	Informa Planned Shu		enerating offits under shut				Shut- Down		
	Planned Shu		enerating Offits under Strut			1) Barap	ukuria ST: Unit-	-1,3 10) Ashuganj l	Jnit-5
			erieraung Offits under Shut			1) Barap 2) Khulna	ukuria ST: Unit ST 110 MW	-1,3 10) Ashuganj (Jnit-5
	Planned Shu		enerating Offits under Stud			1) Barap 2) Khulna 3) Ghora	ukuria ST: Unit ST 110 MW asal Unit-4,	-1,3 10) Ashuganj (Jnit-5
	Planned Shu		erieraung Offits under Stud			1) Barap 2) Khulna 3) Ghora 4) Bagh	ukuria ST: Unit ST 110 MW asal Unit-4, abari 100 MW	-1,3 10) Ashuganj (Jnit-5
	Planned Shu		enerating Offits under Stud			1) Barap 2) Khulna 3) Ghora 4) Bagha 5) Tongi	ukuria ST: Unit ST 110 MW asal Unit-4, abari 100 MW GT	-1,3 10) Ashuganj t	Jnit-5
	Planned Shu		enerating Offits under Stud			1) Barap 2) Khulna 3) Ghora 4) Bagha 5) Tongi 6) Chitta	ukuria ST: Unit ST 110 MW Isal Unit-4, abari 100 MW GT gong Unit-1,2	-1,3 10) Ashuganj (Jnit-5
	Planned Shu		enerating Onlis under Stud			1) Barap 2) Khulna 3) Ghora 4) Bagh 5) Tongi 6) Chitta 7) Bagh	ukuria ST: Unit IST 110 MW ISAI Unit-4, ISAI 100 MW GT Gong Unit-1,2 ISAI MW		Jnit-5
	Planned Shu		enerating Onlis under Stud			1) Barap 2) Khulna 3) Ghora 4) Bagh 5) Tongi 6) Chitta 7) Bagh	ukuria ST: Unit- I ST 110 MW Isal Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW		Jnit-5
	Planned Shu		enerating Onlis under Stud			1) Barap 2) Khulna 3) Ghora 4) Bagha 5) Tongi 6) Chitta 7) Bagha 8) Siddh	ukuria ST: Unit- I ST 110 MW Isal Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW		Jnit-S
	Planned Shu Nil	it- Down				1) Barap 2) Khulna 3) Ghora 4) Bagha 5) Tongi 6) Chitta 7) Bagha 8) Siddh	ukuria ST: Unit- I ST 110 MW Isal Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW		Jnit-5
	Planned Shu Nil	it- Down	of Machines, lines, Interru		d etc.	1) Barap 2) Khulna 3) Ghora 4) Bagha 5) Tongi 6) Chitta 7) Bagha 8) Siddh	ukuria ST: Unit- I ST 110 MW Isal Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW		Jnit-5
	Planned Shu Nil	it- Down	of Machines, lines, Interru		d etc.	1) Barap 2) Khulna 3) Ghora 4) Bagha 5) Tongi 6) Chitta 7) Bagha 8) Siddh	ukuria ST: Unit- IST 110 MW isal Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2	ST	
a) Sreemonaal 132/33 kV T	Planned Shu Nil	it- Down formation c	of Machines, lines, Interru	ption / Forced Load she		1) Barag 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2	ST	Interruption
a) Sreemongal 132/33 kV T connection.	Planned Shu Nil	it- Down formation c	of Machines, lines, Interru	ption / Forced Load she		1) Baraç 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2	ST ments on Power erruption occurred	
connection. b) Natore 132/33 kV T3 trans	Planned Shu Nil Additional Ir	offermation of Description as under shu	of Machines, lines, Interru	ption / Forced Load she		1) Baraç 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2 Com 0 MW Power int	ST ments on Power erruption occurred	Interruption
connection. b) Natore 132/33 kV T3 transat 132 kV side CT clamp.	Planned Shu Nil Additional ir 1 transformer w	of the Down formation of the State of the St	of Machines, lines, Interru ut down from 08:15 to 09:3 vn from 08:51 to 10:34 due	ption / Forced Load she 1 due to red hot at isolato to high temperature		1) Baraç 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2 Com 0 MW Power int	ST ments on Power erruption occurred	Interruption
connection. b) Natore 132/33 kV T3 tran- at 132 kV side CT clamp. c) Bhulta 132/33 kV T1 trans	Planned Shu Nii Additional Ir I transformer was ur	oformation c Description as under shut dow	of Machines, lines, Interru at down from 08:15 to 09:3 vn from 08:51 to 10:34 due in from 12:10 to 13:50 for e	ption / Forced Load she 1 due to red hot at isolato to high temperature earth resistance test.		1) Baraç 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2 Com 0 MW Power int	ST ments on Power erruption occurred	Interruption
connection. b) Natore 132/33 kV T3 tran- at 132 kV side CT clamp. c) Bhulta 132/33 kV T1 trans d) Barapukuria Unit-2 tripped	Planned Shu Nii Additional Ir I transformer was ur sformer was un at at 08:28 due 1	oformation of Description as under shut down der shut down o coal mill put	of Machines, lines, Interru at down from 08:15 to 09:3 vn from 08:51 to 10:34 due in from 12:10 to 13:50 for o	ption / Forced Load she 1 due to red hot at isolato to high temperature tearth resistance test. ed at 12:57.	r loop	1) Baraç 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2 Com 0 MW Power int	ST ments on Power erruption occurred	Interruption
connection.) Natore 132/33 kV T3 tran- at 132 kV side CT clamp.) Bhulta 132/33 kV T1 trans) Barapukuria Unit-2 tripped) Comilla(N)-Chandpur 132	Planned Shu Nii Additional Ir I transformer was ur sformer was ur sformer was un 1 at 08:28 due 1 kV Ck-t1 tripo	oformation of Description as under shut down der shut down o coal mill put	of Machines, lines, Interru at down from 08:15 to 09:3 vn from 08:51 to 10:34 due in from 12:10 to 13:50 for o	ption / Forced Load she 1 due to red hot at isolato to high temperature tearth resistance test. ed at 12:57.	r loop	1) Baraç 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2 Com 0 MW Power int	ST ments on Power erruption occurred	Interruption
connection. b) Natore 132/33 kV T3 tran at 132 kV side CT clamp. c) Barapukuria Unit-2 tripped b) Comilla(N)-Chandpur 132 switched on at 06:08(22/0	Planned Shu Nii Additional Ir I transformer was ur sformer was ur at at 08:28 due t kV Ckt-1 trippi (8/2018).	oformation of Description as under shut down of coal mill pried at 21:48 f	of Machines, lines, Interru at down from 08:15 to 09:3 vn from 08:51 to 10:34 due on from 12:10 to 13:50 for a roblem and was synchroniz rom Comilla(N) end showin	ption / Forced Load she 1 due to red hot at isolato to high temperature tearth resistance test. ed at 12:57.	r loop	1) Baraç 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2 Com 0 MW Power int	ST ments on Power erruption occurred	Interruption
connection.) Natore 132/33 kV T3 tran at 132 kV side CT clamp.) Bhulta 132/33 kV T1 trans by Barapukuria Unit-2 tripped () Comilla(N)-Chandpur 132 switched on at 06:08(22/0) Sirajganj Unit-3 was shut c	Planned Shu Nii Additional Ir I transformer wa sur sformer was ur sformer was ur sformer was ur sformer ka to 10.36 (20.00 kg)	iformation c Description as under shi ider shut dow der shut dow	of Machines, lines, interru ut down from 08:15 to 09:3 vn from 08:51 to 10:34 due n from 12:10 to 13:50 for o coblem and was synchroniz rom Comilla(N) end showir for gas restriction.	ption / Forced Load she 1 due to red hot at isolato to high temperature tearth resistance test. ed at 12:57.	r loop	1) Baraç 2) Khulna 3) Ghora 4) Baghi 5) Tongi 6) Chitta 7) Baghi 8) Siddh 9) Haripu	ukuria ST: Unit. IST 110 MW ISBI Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2 Com 0 MW Power int	ST ments on Power erruption occurred	Interruption
connection. connection. at 132 kV side CT clamp. bluta 132/33 kV T3 trans. Bhulta 132/33 kV T1 trans. Conilla(N)-Chandpur 132. Switched on at 06:08(22/0). Sirajganj Unit-3 was shut Cy Shuthard Shuthard. Khulna 225 MW GT was sylvita.	Planned Shu Nii Additional Ir I transformer was un sformer was un sformer was un sformer was un 1 at 08:28 due tu W Okt-1 tripp 8/2018). Jown at 01:36(i) shut down at 0:36(i)	offormation of Description as under shut down occal mill pied at 21:48 f. 22/08/2018) 1:08(22/08/218)	of Machines, lines, Interru at down from 08:15 to 09:3 vn from 08:51 to 10:34 due in from 12:10 to 13:50 for o roblem and was synchroniz rom Comilla(N) end showir for gas restriction. 118) for low demand.	ption / Forced Load she 1 due to red hot at isolato to high temperature earth resistance test. ed at 12:57. g E/F & dist B-phase and	r loop	1) Barap 2) Khulini 3) Ghore 4) Bagh 5) Tongi 6) Chitta 7) Bagh 8) Siddh 9) Haripu About 10 area froi	uukuria ST: Unit- ST 110 MW Issal Unit-4, abari 100 MW GT gong Unit-1,2 abari-71 MW irganj 210 MW r GT-1,2	iments on Power erruption occurred 1.	Interruption under Sreemongal S/S
connection.) Natore 132/33 kV T3 tran at 132 kV side CT clamp. b) Bhulta 132/33 kV T1 trans d) Barapukuria Unit-2 trippee e) Comilla(N)-Chandpur 132 switched on at 06:08(20/2) () Sirajganj Unit-3 was shut t g) Maniknagar-Bangabhaban ()	Planned Sh. Nil Additional Ir It transformer wa un at 08:28 due 14 kV Ckt-1 trippe, kV Ckt-1 trippe, blown at 01:36(ishut down at 04 132 kV Ckt-1	oformation of Description assumed as under shut down o coal mill ped at 21:48 ft 22/08/2018) i:08(22/08/2018)	of Machines, lines, Interru at down from 08:15 to 09:3 vn from 08:51 to 10:34 due in from 12:10 to 13:50 for o roblem and was synchroniz rom Comilla(N) end showir for gas restriction. 118) for low demand.	ption / Forced Load she 1 due to red hot at isolato to high temperature earth resistance test. ed at 12:57. g E/F & dist B-phase and	r loop	1) Baraç 2) Khulna 3) Ghore 4) Bagh 5) Tongi 6) Chitta 7) Bagh 8) Siddh 9) Haripu About 10 area fron	uckuria ST: Unit. ST 110 MW isal Unit.4, abari 100 MW GT gong Unit.1,2 abari-71 MW irganj 210 MW r GT-1,2 Com MW Power inten n 08:15 to 09:3	ST ments on Power rerruption occurred t	Interruption
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b) Natore 132/33 kV T3 tran at 132 kV side CT clamp. c) Bhulta 132/33 kV T1 trans d) Barapukuria Unit-2 trippee e) Comilia(N)-Chandpur 132 switched on at 06:08(22/0) Sirajganj Unit-3 was shut c) g) Khulna 256 kW GT was : n) Maniknagar-Bangabhabar protection trip and was swi Sikalbaha 150 MW GT wa	Planned Sh. Nii Additional Ir 1 transformer was un sformer was un sformer was un sformer was un 1 at 08:28 due 14 the V Ckt-1 tripp 8/2018). lown at 01:36('s) that down at to	of the Down If ormation of Description as under shut down der shut down ocal mill picture at 12.124 ft at 12.124 ft 21.246 at 12.124 ft 21.246 tt 21.246 at 12.124 ft 21.246 at 12.124 ft 21.246 at 12.124 ft 21.246 at 12.124 ft 21.246 at 12.246 at	of Machines, lines, Interrulat down from 08:15 to 09:3 vn from 08:51 to 10:34 due in from 12:10 to 13:50 for a coblem and was synchroniz rom Comilla(N) end showir for gas restriction. 018) for low demand. ::02(22/08/2018) from Mar	ption / Forced Load she 1 due to red hot at isolato to high temperature earth resistance test. ed at 12:57. ig E/F & dist B-phase and	r loop	1) Baraç 2) Khulna 3) Ghore 4) Bagh 5) Tongi 6) Chitta 7) Bagh 8) Siddh 9) Haripu About 10 area fron	uskuria ST: Unit. (ST 110 MW Issal Unit.4, abari 100 MW GT gong Unit.1,2 abari.71 MW irganj 210 MW r GT-1,2 Com O MW Power intern 08:15 to 09:3	iments on Power erruption occurred 1.	Interruption under Sreemongal S/S
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