POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LD										
			DAILY REPORT							Page -1
Till now the maximum generation is :		11387.0				22:0	0 Hrs on	Reporting Da 18-Jul-18	ate : 18-Aug-18	
The Summary of Yesterday's		Generation & Demand				22.0			Probable Gen. & De	mand
Day Peak Generation :	8502.7			Hour :		12:00	Min. Gen. at	7:00		5 MW
Evening Peak Generation :	10940.0			Hour :		21:00	Available Max (Generation		4 MW
E.P. Demand (at gen end) :	10940.0			Hour :		21:00	Max Demand (I			D MW
Maximum Generation :	10940.0			Hour :		21:00	Reserve(Gener	ation end)		4 MW
Total Gen. (MKWH) :	227.0			System Load Fa		86.46%	Load Shed	:	1	D MW
For and from Front widde Work widd - Mari		EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNEC	-680		40.00	F		MUMUID
Export from East grid to West grid :- Maxi Import from West grid to East grid :- Maxi		_			-060	MW at MW at	13:00		ergy ergy	MKWHR. - MKWHR.
Vater Level of Kaptai Lake at 6:00 A M on	mam	18-Aug-18				10100 610		LIN	cigy	- MICOTIC
Actual : 105.79	Ft.(MSL),	lo rug io		R	Rule curve :	94.12	Ft.(MSL)			
Gas Consumed : Total =	1111.26	MMCFD.				Oil Consumed	(PDB) :			
								HSD :		Liter
								FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		Tk91,338,121							
Cost of the Consumed Fuel (FDB+FVt).	Coal :		Tk91,336,121 Tk0			Oil	: Tk787,219,932	Tot	al : Tk878,558,052	
			110			0.1	. 110107,210,002		ar : 11070,000,002	
Load Shedding & Other Information										
Area Yes	terday						Today			
			Estimated Demand (S/S e	end)			Estimated Shee			
MW			MW					MW	(On Estimated E	Demand)
Dhaka 0	0:00		4008					0	0%	
Chittagong Area 0 Khulna Area 0	0:00		1363					0	0% 0%	
	0:00 0:00		1222 1104					0	0%	
Rajshahi Area 0 Comilla Area 0	0:00		997					0	0%	
Mymensingh Area 0	0:00		805					0	0%	
Sylhet Area 0	0:00		450					0	0%	
Barisal Area 0	0:00		207					0	0%	
Rangpur Area 0	0:00		621					Ő	0%	
Total 0			10776					0		
Inform	ation of the G	enerating Units under shut d	lown.							
Planned Sh	ut- Down					Forced Shut-				
Nil						 Barapukuria Khulna ST 11 	a ST: Unit-1,2,3	10) Ashuga	nj Unit-5	
INI						3) Ghorasal U		1		
						4) Baghabari 1				
						5) Tongi GT	100 1111			
						6) Chittagong	Unit-1.2			
						7) Baghabari-				
						8) Siddhirganj				
						9) Haripur GT-1				
Additional	information o	of Machines, lines, Interrup	tion / Forced Load shed e	etc.						
	Description						Comments	on Power Int	erruption	
a) After maintenance Chandpur 33 kV Bus		d on at 08:05.								
b) Hasnabad-APR-Meghnaghat 230 kV C	kt was under s	shut down from 10:28 to 14:	55 for maintenance.							
c) Ashuganj-Midland 230 kV Ckt was under										
d) After maintenance New Tongi 132/33 kV T1 transformer was switched on at 12:10.										
e) Ashugonj-Kishoregonj 132 kV Ckt-1 tripped at 13:20 showing Dist. C at both ends and switched on at 13:33.						About 72 MW Power interruption occurred under Ashugonj S/S				
f) Sirajgonj unit-2 STG was synchronized at 16:14. g) Kishoregonj 132 kV Bus-A was under shut down from 10:31 to 17:20 for development work.						area from 13:20 to 13:33.				
g) Kisnoregonj 132 kV Bus-A was under s	nut down from	1 10:31 to 17:20 for develop	ment work.							
 h) Bogura-Polashbari 132 kV Ckt-2 tripped No relay at Polashbari end and switched 		wing Dist. A,B,C, Zone-2 at	Bogura end and C.B air fail	ι,						
 i) Potuakhali 132/33 kV T2 transformer wa 		down from 17:02 to 17:42 fo	r 22 kV aida isalatar D abas			About 26 MM	Power interruptio	n occurred un	ider Potuakhali S/S	
redhot maintenance.		Jown 110111 17:03 to 17:42 10	1 33 KV SILLE ISOIALOI IN PITAS	se		area from 17:0		n occurred un	idel Fotuakilali 5/5	
i) Mongla 132/33 kV T1 & T2 transformers tripped at 18:21 showing Inst. E/F due to 33 kV Dhudi-Bangladesh							Power interruptio	n occurred un	der Mongla S/S	
Cement Factory feeder fault and switched on at 18:25.						area from 18:2		in occurred an	laor mongia oro	
k) Chandraghona-Khagrachori 132 kV Ckt 1 & 2 tripped at 21:10 at Chandraghona end showing zone-1, R phase						About 16 MW	Power interruptio	n occurred un	der Khagrachori S/S	
and switched on at 21:27.						area from 21:1	10 to 21:27.			
 Barapukuria 230 /132 kV T2 transformer 	is shut down	at 06:38 due to corrective m	aintenance.							
m) Cumilla(N)-Feni 132 kV Ckt-1 & 2 tripp		18/08/2018) from Cumilla(N)	showing Dist. Dir E/F,Phas	se-A						
and switched on at 06:15 and 04:05 resp n) Faridpur 132/33 kV T2 transformer was	under shut de	own from 22:03 to 22:43 for	corrective maintenance			About 50 MM	Power interruptio	n occurred un	der Faridour S/S	
In anupul 152/55 kV 12 transionner was		200 10 22.43 IOF	conduive maintenance.			area from 22:0		n occurred un	iuor i anupul 3/3	
o) Kustia 132/33 kV T2 transformer is shut down at 06:12(18/08/2018) due to corrective maintenance.							Power interruptio	n occurred un	der Kustia S/S	
ישטו איז						area from 06:1		socarioù ul		
p)Chowmohoni Kustia 132/33 kV T2 rrans	former is shut	down at 06:01(18/08/2018)	due to corrective maintena	nce.				n occurred un	der Chowmohoni S/S	5
q) Faridpur 132/33 kV T1 transformer is sh	nut down at 07					area from 06:0				
r) Mymensing BC is switched on at 06:02(
Sub Divisional Engineer			Executive Engineer			1	Super	intendent En	ngineer	
Network Operation Division			Network Operation Divisi				Super		Dispatch Circle	
								2000		