				ANY OF BANGLAD					
		N.		) DESPATCH CEI Y REPORT	ITER				QF-LDC Page
			5,112				Reporting Date :	12-Aug-18	15
Fill now the maximum generation	on is : -		11387.0		22:0		18-Jul-18		
The Summary of Yesterday's Day Peak Generation :		11-Aug-18 8777.	Generation 8	Demand	12:00	Today's Actual Min G Min. Gen. at	en. & Probable Gen. 8 8:00		71 MW
Evening Peak Generation :		11095.			21:00	Available Max Generati			57 I MW
E.P. Demand (at gen end):		11095.			21:00	Max Demand (Evening			800 MW
Maximum Generation :		11095.	0 MW		21:00	Reserve(Generation er	d)	8	854 MW
Total Gen. (MKWH) :		225.		n Load Factor	: 84.75%	Load Shed	:		0 MW
	Mandanian	EXPORT / IMPO	ORT THROUG	H EAST-WEST IN		44.00	F		MUZIVIID
Export from East grid to West grid :- mport from West grid to East grid :-				-64	MW at MW at	14:00	Energy Energy		MKWHR. - MKWHR.
	ai Lake at 6:00 A M on		12-Aug-18	-	IVIVV at	-	Ellelgy		- MKWIK.
Actual :		MSL),	12 / log 10	Rule curve	92.20	Ft.( MSL )			
Gas Consumed :	Total =	1127.7	3 MMCFD.		Oil Consumed (PDB):		uon		***
							HSD : FO :		Liter Liter
							ru .		Litei
Cost of the Consumed Fuel (PDB+F	vt):	Gas	: Tk9	0,403,976					
	,	Coal	:	Tk0	Oil	: Tk792,598,406	Total : 1	Γk883,002,382	
	Load	Shedding & Other	er Information						
Area	Yesterday					Today			
nou	i colciudy		Estimated	Demand (S/S end)		Estimated Shedding (S	/S end)	Rates of Shedding	0
	MW		Lounated	MW				On Estimated Den	
Dhaka	0	0:00		4106			0	0%	- '
Chittagong Area	Ō	0:00		1397			Ō	0%	
hulna Area	0	0:00		1252			0	0%	
ajshahi Area	0	0:00		1132			0	0%	
omilla Area	0	0:00		1023			0	0%	
lymensingh Area	0	0:00		825			0	0%	
lylhet Area	0	0:00		460			0	0%	
arisal Area	0	0:00		212			0	0%	
langpur Area	0	0:00		636			0	0%	
otal	0			11044			0		
	Information of the Gener	ratina Unite under	shut down						
	illioillation of the Gener	ating Offics under a	Silut dowii.						
	Planned Shut- Down				Forced Shut- Down				
					1) Barapukuria ST: Unit-1,2,	3	10) Ashuganj 55 MW		
1	lil				2) Khulna ST 110 MW		11) Ashuganj Unit-4		
					<ol><li>Ghorasal Unit-4,5</li></ol>		12) Ashuganj(N)-360 MV	V	
					4) Baghabari 100 MW				
					5) Tongi GT				
					6) Chittagong Unit-1,2				
					7) Baghabari-71 MW				
					8) Siddhirganj 210 MW ST 9) Haripur GT-1,2				
					5) Haripur G1-1,2				
,	dditional Information of Ma	acnines, lines, Int	erruption / For	cea Load shed etc.					
	Desci	ription			Comme	nts on Power Interruption	1		
) Hasnabad 132/33 kV T2 transform			or C/M.						
b) New Tongi 132/33 kV T1 transformer was under shut down from 08:42 to 13:37 for C/M.									
c) Jhenidah 132/33 kV T1 transformer was under shut down from 09:09 to 11:48 due to 33 kV Bus					About 35 MW Power interru	ption occurred under Jhen	idah S/S		
coupler isolator replacement.					area from 09:09 to 11:48.				
) Ishurdi 132/33 kV T1 transformer	was under shut down from 10	0:27 to 11:47 due	to 33 kV Y-phas	e					
breaker jumper red hot.		00 to 47:00 for 0.0							
) Bogura-Sirajganj 132 kV Ckt-1 w					1				
Shyampur 132/33 kV T3 transform					1				
) Bibiyama-Kiliakoir 400 kV Ckt-2 v ) Kaliakoir 400 kV bus-2 & 400/132				for D/W	į.				
Mymensingh 132/33 kV T2 transfo					1				
breaker temperature high.	mici was unuci snut dOWII III	om 71.40 to 10.40	duc to 55 KV K	pridate	1				
Sirajganj 132/33 kV T3 transforme	r was under shut down from	12:01 to 12:49 due	e to 33 kV		1				
R-phase bushing red hot.		to 12.70 due			1				
	zed at 13:05.								
Kushiara CCPP GT was synchron					1				
		r closed and GT &	ST were						
n) Ghorasal Unit-5 was synchronize									
n) Ghorasal Unit-5 was synchronize									
n) Ghorasal Unit-5 was synchronize b) Bibiyana 341 MW CCPP tripped synchronized at 22:32 & 02:22 res b) Sirajganj 132/33 kV T3 transform	er was under shut down from	F/F 1 3	thed on at 03:31		About 53 MW Power interru	ption occurred under Patu	akhali S/S		
n) Ghorasal Unit-5 was synchronize b) Bibiyana 341 MW CCPP tripped synchronized at 22:32 & 02:22 res b) Sirajganj 132/33 kV T3 transform	er was under shut down from	E/F and was switte			area from 20:28 to 03:31.				
o) Śirajganj 132/33 kV T3 transform o) Barisal-Patuakhali 132 kV Ckt trip	er was under shut down from ped at 20:28 showing O/C &								
n) Ghorasal Unit-5 was synchronize ) Bibiyana 341 MW CCPP trippay synchronized at 22:32 & 02:22 res ) Sirajganj 132/33 kV T3 transform ) Barisal-Patuakhali 132 kV Ckt trip ) Meghnaghat-Hasnabad 230 kV C	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2		ds showing						
n) Ghorasail Unit-5 was synchronize ) Bibiyana 341 MW CCPP tripped synchronized at 22:32 & 02:22 res ) Sirajganj 132/33 kV T3 transform ) Barisal-Patuakhali 132 kV Ckt trip ) Meghnaghat-Hasnabad 230 kV C dist B-C at Meghnaghat end & Dis	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2 z Z1,E/F at Hasnabad end.	2018) from both en	ds showing		I				
n) Ghorasal Unit-5 was synchronize ) Bibiyana 341 MW CCPP tripped . synchronized at 22:32 & 02:22 res ) Sirajganj 132/33 kV 13 transform ) Barisal-Patuakhali 132 kV Ckt trip ) Meghnaghat-Hasnabad 230 kV C dist B-C at Meghnaghat end & Dis ) Sirajganj-Bogura 132 kV Ckt-2 w	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2 i-Z1,E/F at Hasnabad end. s shut down at 07:08 (12/08/	2018) from both en	_						
n) Ghorasal Unit-5 was synchronized J Bibiyana 34 IMW CCPP tripped, synchronized at 22:32 & 02:22 res ) Siraiganj 132/33 kV 13 transform J Barisal-Patushali 132 kV Ckt trip (dist B-C at Meghnaghat end & Dis Siraiganj-Bogura 132 kV Ckt-2 was Kabirpur 132 kV Ckt-2 was Kabirpur 132 kV Ckt-2 was Kabirpur 132 kV reserve bus Lawas	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2 21,E/F at Hasnabad end. s shut down at 07:08 (12/08/2 under shut down from 06:07	2018) from both en 2018) for D/W. to 07:33 (12/08/20	118) for red hot						
n) Ghorasal Unit-5 was synchronizes J Bibiyana 341 MW CCPP tripped i synchronized at 22:32 & 02:22 res ) Siraiganj 132/33 kV 13 transform ) Barisal-Patuakhali 132 kV Ckt trip Meghnaghat-Hasnabad 230 kV C dist B-C at Meghnaghat end & Dis Siraiganj-Bogura 132 kV Ckt-2 ws V Kabirpur 132 kV Ckt-2 ws Comilla(N)-Feni 132 kV Ckt-2 ws Comilla(N)-Feni 132 kV Ckt-2 ws	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2 21,E/F at Hasnabad end. s shut down at 07:08 (12/08/2 under shut down from 06:07	2018) from both en 2018) for D/W. to 07:33 (12/08/20	118) for red hot						
) Chorasal Unit-5 was synchronized Bibiyana 341 MW CCPP tripped synchronized at 22:32 & 02:22 res Sirajganj 132/33 kV 73 transform Barrisal-Patuakhali 132 kV Ckt trip. Meghnaghat-Hasnabad 230 kV C dist B-C at Meghnaghat end & Dis Sirajganj-Bogura 132 kV Ckt-2 wa Kabirpur 132 kV reserve bus was Comilla(N)-Feni 132 kV Ckt-2 was Comilla(N)-Feni 132 kV Ckt-2 was	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2 21,E/F at Hasnabad end. s shut down at 07:08 (12/08/2 under shut down from 06:07	2018) from both en 2018) for D/W. to 07:33 (12/08/20	118) for red hot						
i) Ghorasal Unit-5 was synchronized bibiyana 341 MW CCPP tripped synchronized at 22:32 & 02:22 res Siraiganj 132/33 kV 73 transform i) Barisal-Patuakhali 132 kV Ckt trip. Meghnaghat-Hasnabad 230 kV Cd tigt B-C at Meghnaghat end & Dis Siraiganj-Bogura 132 kV Ckt-2 ws (Xabiyur 132 kV reserve bus was Comilla(N)-Feni 132 kV Ckt-2 ws Comilla(N)-Feni 132 kV Ckt-2 ws	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2 21,E/F at Hasnabad end. s shut down at 07:08 (12/08/2 under shut down from 06:07	2018) from both en 2018) for D/W. to 07:33 (12/08/20	118) for red hot						
i) Ghorasal Unit-5 was synchronized Bibiyana 341 MW CCPP tripped: synchronized at 22:32 & 02:22 res Sirajganj 132:033 kV 13 transform Barrisal-Patukhali 132 kV Ckt trip (Meghnaghat-Hasnabad 230 kV C dist B-C at Meghnaghat end & Dis Sirajganj-Bogura 132 kV Ckt-2 was Comilla(N)-Feni 132 kV Ckt-2 was Cloth from line.	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2 21,E/F at Hasnabad end. s shut down at 07:08 (12/08/2 under shut down from 06:07	2018) from both en 2018) for D/W. to 07:33 (12/08/20	018) for red hot on the property of the proper	g					
n) Ghorasal Unit-5 was synchronized Jibilyana 34 IMW CCPP tripped, synchronized at 22:32 & 02:22 res Siraiganj 132/33 kV 13 transform Barisal-Patuakhali 132 kV Ckt trip Meghnaghat-Hasnabad 230 kV C dist B-C at Meghnaghat end & Dis Siraiganj-Bogura 132 kV Ckt-2 Kabirpur 132 kV Cst-2 was Kabirpur 132 kV Cst-2 was Kabirpur 132 kV reserve bus has Kabirpur 132 kV reserve bus has Kabirpu	er was under shut down from ped at 20:28 showing O/C & kt-1 tripped at 04:31 (12/08/2 21,E/F at Hasnabad end. s shut down at 07:08 (12/08/2 under shut down from 06:07	2018) from both en 2018) for D/W. to 07:33 (12/08/20	018) for red hot i 018) for removir Exec			Superintende	nt Engineer oad Dispatch Circle		