POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

Page -1

Reporting Date: 9-Aug-18 on 18-Jul-18 Till now the maximum generation is : -11387.0 22:00 Hrs Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand The Summary of Yesterday's 8-Aug-18 9019.8 MW Day Peak Generation 12:00 Min Gen at 8.00 8010 MW Evening Peak Generation 10902.0 MW Available Max Generation 12318 MW 21:00 10902.0 MW 11500 MW E.P. Demand (at gen end) : 21:00 Max Demand (Evening): Reserve(Generation end) Maximum Generation 10902.0 MW 818 MW 21:00 Total Gen. (MKWH) 84.69% Load Shed 0 MW 221.6 System Load Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -590 MW 6:00 MKWHR. Energy at Import from West grid to East grid :- Maximum MW Energy - MKWHR. Water Level of Kaptai Lake at 6:00 A M on 9-Aug-18 Actual: Ft.(MSL) Rule curve : 91.24 Ft.(MSL) 104.58 Gas Consumed : 1096.65 MMCFD Oil Consumed (PDB): Total = **HSD** FΟ Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk91,879,732 Coal Tk0 : Tk731,729,555 Total: Tk823,609,287 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 0 4095 0 0% 1394 0% Chittagong Area 0 0.00 n 0:00 1249 0 0% 0 Khulna Area Rajshahi Area 0 0:00 1129 0 0% Comilla Area 0 0:00 1020 0 0% Mymensingh Area 0 0:00 823 0 0% Sylhet Area 0 0:00 459 0 0% Barisal Area 0:00 212 Rangpur Area 0:00 635 0 Total 11015 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit-1,2,3 10) Ashuganj 55 MW Nil 2) Khulna ST 110 MW 11) Ashuganj Unit-4 3) Ghorasal Unit-3,4,5 4) Baghabari 100 MW 5) Tongi GT 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Siddhirganj 210 MW ST 9) Haripur GT-1,2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Barisal(N) 132 kV bus bar-1 was under shut down from 10:52 to 16:04 for D/W. b) Noapara 132/33 kV TR4 transformer was under shut down from 11:22 to 12:56 for red hot About 24MW Power interruption occurred under Noapara S/S maintenance at 33 kV bus DS clamp. c) Kishoreganj 132/33 kV T2 transformer was under shut down from 09:20 to 14:45 for C/M. area from 11:22 to 12:56. d) Kishoreganj-Ashuganj 132 kV Ckt-1 was under shut down from 09:21 to 09:27 for C/M. About 50MW Power interruption occurred under Kishoreganj S/S e) Kishoreganj 132 kV bus-A was under shut down from 09:25 to 11:46 for C/M. area from 09:25 to 11:46. f) Kishoreganj 132 kV bus-B was under shut down from 11:51 to 12:33 for C/M. g) Kishoreganj-Ashuganj 132 kV Ckt-1 was under shut down from 12:28 to 12:33 for C/M. About 50MW Power interruption occurred under Kishoreganj S/S area from 12:28 to 12:33. h) Shahjibazar 330 MW GT-1 tripped at 08:11 showing protection trip.
i) Chandraghona 132/33 kV T2 transformer tripped at 17:14 showing diff. R-phase and was switched on at 17:15. j) Kishoreganj 132/33 kV T2 transformer tripped at 19:28 showing R-phase lockout and was About 94 MW Power interruption occurred under Jhenidah S/S k) Jhenidah 132/33 kV T1 & T2 transformers tripped at 20:31 due to 33 kV Hat Gopalpur area from 20:31 to 20:44. feeder fault and were switched on at 20:44. I) Hathazari 132/33 kV T1 transformer was under shut down from 20:18 to 20:42 for red hot About 50 MW Power interruption occurred under Hathazari S/S area from 20:18 to 20:42. maintenance. m) Meghnaghat-APR 230 kV Ckt was switched on at 00:32(09/08/2018) o) Siraiganj-Bogura 132 kV Ckt-1 was shut down at 07:27(09/08/2018) for D/W. p) Kishoreganj 132/33 kV T2 & T3 transformers was shut down at 07:04 (09/08/2018) for D/W About 35 MW Power interruption occurred under Kishoreganj S/S and T2 was switched on at 09:40. area from 07:04 to 09:40(09/08/2018). **Sub Divisional Engineer Executive Engineer** Superintendent Engineer **Network Operation Division Network Operation Division** Load Dispatch Circle