			RID COMPANY OF BA NAL LOAD DESPAT DAILY REPOR	CH CENTE			Departing Data :	7 Aug 19	QF-LDC-08 Page -1
Till now the maximum ge	eneration is · -		11387.0			22:00 Hrs	Reporting Date : on 18-Jul-18	7-Aug-18	
The Summary of Yesterd		6-Aug-18	Generation & Demar	nd			tual Min Gen. & Probab	le Gen. & Demai	nd
Day Peak Generation :	•	8980.5		12:00)	Min. Gen. a			41 MW
Evening Peak Generation :		10646.0	MW	20:00)		ax Generation :	1259	97 MW
E.P. Demand (at gen end) :		10646.0		20:00			d (Evening) :		00 MW
Maximum Generation :		10646.0		20:00			neration end)	129	97 MW
Total Gen. (MKWH) :			System Load Factor THROUGH EAST-W	: 88.08		Load Shed	:		0 MW
Export from East grid to Wes			THROUGH EAST-W	-480 MW	at	2:00	Energy		MKWHR.
Import from West grid to East			-	MW	at	-	Energy		- MKWHR.
Water Level of Kaptai L			7-Aug-18		ut		2.10.97		init of fire.
Actual :		Ft.(MSL),	Rule cu	irve :	90.60	Ft.(MSL)			
Gas Consumed :	Total =	1089.70	MMCFD.	Oil C	onsumed (PDB	3) :	HSD :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk93,117,733				FO :		Liter
		Coal :	Tk0		Oil	l : Tk774,126,4	58 Total :	Tk867,244,191	
		oad Shedding & O	ther Information						
Area	Yesterday		Estimated Demon 1 (2	(C on -1)		Today	hodding (C/C)	Datas of Obrat	ling
	MW		Estimated Demand (S MW	vo end)		Estimated Si	hedding (S/S end) MW	Rates of Shedo (On Estimated D	
Dhaka	0	0:00	3982				0	0%	emana)
Chittagong Area	0	0:00	1354				0	0%	
Khulna Area	0	0:00	1213				0	0%	
Rajshahi Area	0	0:00	1096				0	0%	
Comilla Area	0	0:00	991				0	0%	
Mymensingh Area	0	0:00	800				0	0%	
Sylhet Area	0	0:00	447				0	0%	
Barisal Area	0 0	0:00	206				0	0%	
Rangpur Area Total	0	0:00	617 10705				0	0%	
		e Generating Units					0		
	Planned Shut- Down			Force	ed Shut-Down				
4	Nî			2) Khi 3) Gł 4) Ba 5) To 6) Ch 7) Ba 8) Sia	rapukuria ST: L JIna ST 110 MW Iorasal Unit-3,4 Ighabari 100 MV ngi GT Jittagong Unit-1, Ighabari-71 MW Jdhirganj 210 M ripur GT-1,2	,5 W ,2	10) Ashuganj 55 N 11) Ashuganj Unit-4		
	D	escription	es, Interruption / For	ced Load s		omments on Pow	er Interruption		
 a) Shahjibazar-B.Baria 132 k b) Bhola GT-2 & ST tripped a c) After maintenance Chowm d) After maintenance Chandp e) Faridpur-Madaripur 132 k switched on at 18:26. f) Narsingdi 132/33 kV T1 tra switched on at 20:41 	it 11:37 and GT-1 & S iohoni-Ramganj Ckt v our-Ramganj Ckt was / Ckt-2 tripped at 18:	ST were synchronize vas switched on at 1 switched on at 13:1 13 from Madaripur e	ed at 22:28 & 19:28 res 3:14. 1. and showing air pressu	re low and Abou	t 43 MW power		ed under Narsingdi S/S		
switched on at 20:41. g) Bakulia-Kulshi express Ck at Bakulia end and dist ,SC h) Sikalbaha 225 MW CCPP i) After maintenance Ramgar j) Kishoreganj 132/33 kV T1((m) Barapukuria 230/132 kV m) Barapukuria 230/132 kV mespectively for LA replace n) Maniknagar-Narinda 132 k o) Hasnabad-Aminbazar 230	DTF at Kulshi end. ST was synchronized ij 132/33 kV T2 transl Replaced) was switch eplaced) transformer '2 & T6 transformers ment and were switc kV Ckt-1 was shut do	d at 15:42. former was switched red on at 03:40(07/0 was switched on at were shut down at 0 hed on at 10:00. wwn from 06:44 to 08	- 18/2018). 22:12. 17:02 & 07:03(07/08/20 1:01(07/08/2018) for C/	D/C ,E/F D18) Abou areas			rred under Rangpur Zone	3	
Sub Divisional Enginee Network Operation Divis		,	Executive Engin Network Operation Di			Sup	perintendent Engineer Load Dispatch Circle		