POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08

DAILY REPORT Page -1 Reporting Date: 16-Jul-18 Till now the maximum generation is : -21:00 Hrs on 14-Jul-18 11306.0 Today's Actual Min Gen. & Probable Gen. & Demand 15-Jul-18 Generation & Demand The Summary of Yesterday's 9267.9 MW Day Peak Generation 12:00 Min Gen at 8.00 7874 MW Evening Peak Generation 11113.0 MW Available Max Generation 12185 MW 21:00 E.P. Demand (at gen end): Max Demand (Evening): 11300 MW 11113.0 MW 21:00 Maximum Generation 11113.0 MW Reserve(Generation end) 885 MW 21:00 Total Gen. (MKWH) 0 MW System Load Factor 86.50% Load Shed 230.7 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -900 MW 3:00 Energy MKWHR. at Import from West grid to East grid :- Maximum MW Energy - MKWHR. Water Level of Kaptai Lake at 6:00 A M on 16-Jul-18 Actual: Ft.(MSL) Rule curve : 86.40 Ft.(MSL) 104.33 Gas Consumed : Total = 1054.80 MMCFD Oil Consumed (PDB): HSD Liter FΟ Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk92,802,271 Coal Tk13,328,194 : Tk778,652,243 Total : Tk884,782,708 **Load Shedding & Other Information** Today Yesterday Area Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 0 3986 0 0% 0.00 1356 0% Chittagong Area 0 n 0:00 1215 0 0% Khulna Area 0 Rajshahi Area 0 0:00 1098 0 0% Comilla Area 0 0:00 992 0 0% Mymensingh Area 0 0:00 800 0 0% Sylhet Area 0 0:00 447 0 0% 206 Barisal Area 0:00 0% 617 Rangpur Area 0:00 0 10716 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1,2 10) Ashuganj 55 MW 2) Khulna ST 110 MW Nil 11) Haripur GT-1,2 3) Ghorasal Unit-4,5 12) Santahar Peaking 4) Baghabari 100 MW 13) Ghorasal Max 5) Tongi GT 6) Chittagong Unit-2 7) Baghabari-71 MW 8) Siddhirganj 210 MW ST 9) Ashuganj unit-3 Additional Information of Machines, lines, Interruption / Forced Load shed etc. **Comments on Power Interruption** Description a) Hasnabad-APR Energy Keraniganj 230 kV Ckt was under shut down from 10:39 to 11:46 for C/M. b) After maintenance Bhola CCPP ST was synchronized at 13:16. c) Moghbazar 132/33 kV T1,T2 & T3 transformers tripped at 17:10 showing O/C and were switche About 134 MW Power interruption occurred under Moghbazar S/S area from 17:10 to 17:30. d) Cox'sbazar 132/33 kV T2 transformer was under shut down from 14:25 to 15:18 due to new auxiliary transformer installation e) Rampura-Moghbazar 132 kV Ckt-2 tripped at 17:57 showing O/C & E/F and was switched on a About 20 MW Power interruption occurred under Moghbazar S/S area from 17:57 to 20:17. f) Summit Meghnaghat GT-1 was shut down at 14:54 due to fuel line leakage. g) Khulna 225 MW GT & ST were shut down at 02:57(16/07/2018) for emergency maintenance work. h) Rampura-Mogbazar 132 kV Ckt-1 was under shut down from 06:30 to 08:55 (16/07/2018) for re About 12 MW Power interruption occurred under Mogbazar S/S area from 06:30 to 08:55(16/07/2018). hot maintenance. **Sub Divisional Engineer Executive Engineer** Superintendent Engineer **Network Operation Division** Network Operation Division Load Dispatch Circle