POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

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Reporting Date: 3-Jul-18 Hrs on 28-May-18
Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at 7:00
Available Max Generation
Max Demand (Evening):
Reserve(Generation cert) Fill now the maximum generation is : The Summary of Yesterday's
Day Peak Generation 8587.3 MW 10639.0 MW 6777 MW 11495 MW 10800 MW 12:00 Evening Peak Generation

E.P. Demand (at gen end) 21:00 21:00 10639.0 MW Maximum Generation 10639.0 MW 21:00 695 MW Total Gen. (MKWH) 212.2 System Load Factor 83.10% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR
-620 MW at
- MW at Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on Energy 21:00 MKWHR MKWHR 3-Jul-18 Ft.(MSL), Rule curve Ft.(MSL) Actual : 102.19 84.16 Gas Consumed : Total = 934.37 MMCFD. Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (PDB+Pvt) : Tk89,018,210 Gas : Total : Tk638,557,795 Coal Oil : Tk549,539,585 Load Shedding & Other Information Area Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) MW 3806 0:00 Dhaka Chittagong Area 0:00 1293 0 0% Khulna Area Rajshahi Area Comilla Area Mymensingh Area 0:00 1159 1047 946 763 428 197 0% 0% 0% 0% 0% 0% 0:00 0:00 0:00 ylhet Area 0:00 arisal Area 0:00 Rangpur Area 0:00 10228 Information of the Generating Units under shut down Forced Shut- Down 1) Barapukuria ST: Unit-1,2 10) Ashuganj 55 MW Nil 2) Khulna ST 110 MW 11) Haripur GT-1,2 3) Ghorasal Unit-2.4.5 3) Ghorasal Unit-2,4,5 4) Baghabari 100 MW 5) Tongi GT 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Siddhirganj 210 MW ST 9) Ashuganj unit-4 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption a) Siddhirganj 132/33 kV T1 transformer tripped at 10:15 showing lock out relay and was switched on at 10:37. About 95 MW Power interruption occurred under Siddhirganj S/S area from 10:15 to 10:37. o) Sirajganj-Bagherhat 230 kV Ckt-1 was under shut down from 11:03 to 13:54 for red hot maintenance at Sirajganj end.) Shalgain-Baiglierial 20 kP Ckr. 1 was under shut udwirtion! 1.00 to 13:34 to the intelligent intelligence at 31:39). Meghnaphat Summit GT-1 was synchronized at 11:28.

) Ishurdi 230/132 kV T03 transformer tripped at 12:50 showing without any relay and is still under maintenance.

) Ashugan [Unit-3 was synchronized at 13:05.

Faridpur 132/33 T2 transformer was under shut down from 13:50 to 14:38 for red hot maintenance at B-Phase a) Tongi 132/33 kV T3 transformer was under shut down from 10:40 to 15:27 for red hot maintenance at 33 kV Bus-2. About 10 MW Power interruption occurred under Tongi S/S area from 10:40 to 15:57 n) Ashuganj Unit-4 was shut down at 16:15 due to gas shortage.) Tongi-Bashundhara 132 kV Ckt-1 tripped at 18:11 showing O/C relay at Tongi end & E/F relay at Bashundhara end and was switched on at 18:50.) Jamalpur-Sherpur 132 kV Ckt-1 & 2 tripped at 18:40 due to 33 kV Sharisabari feeder fault and were switched on at) Jamalpur 132/33 kV T1 & T2 transformers tripped at 18:40 showing lock-out relay and were switched on at 18:44. () Jamaipur 132/33 kV 11 & 12 transformers tripped at 16:40 snowing lock-out relay and were switched on at 18:44.)

Rampura-Bhuta 230 kV C4t was switched on at 21:17.

n) Palashbari 132/33 kV T2 transformer was under shut down from 17:26 to 18:40 for red hot maintenance.

1) Barisal 132/33 kV T1 & T2 transformers tripped at 01:05 (03/07/2018) showing instantaneous relay and was switched on at 01:08 (03/07/2018).

2) Jhenaidah 132/33 kV T1 and its associated 33 kV bus was under shut down from 07:30 to 08:10 (03/07/2018) for red hot maintenance at 33 kV Kaliganj feeder.

About 30 MW Power interruption occurred under Jhenaidah S/S area from 07:30 to 08:10.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division