## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

			DAILY	REPORT						Page -1	
							Rep	oorting Date :	2-Jul-18		
Till now the maximum genera	ition is : -		10958.0			21:0	0 Hrs on	28-May-18			
The Summary of Yesterday's		1-Jul-18	Generation 8	& Demand			Today's Actual	Min Gen. & Pr	obable Gen	. & Demand	
Day Peak Generation :		8702.0	MW		12:00		Min. Gen. at	7:00	7345	5 MW	
Evening Peak Generation :		10490.0	MW		20:00		Available Max G	Seneration	11540	) MW	
E.P. Demand (at gen end):		10490.0	MW		20:00		Max Demand (E	Evening) :	11000	) MW	
Maximum Generation :		10490.0	MW		20:00		Reserve(Genera		540	) MW	
Total Gen. (MKWH) :		216.3		oad Factor	: 85.90%	, 0	Load Shed	:		) MW	
()	E			I EAST-WEST IN				-			
Export from East grid to West grid					) MW	at	3:00	Energy		MKWHR.	
Import from West grid to East grid				-	MW	at	-	Energy		- MKWHR.	
Water Level of Kaptai Lake			2-Jul-18			u.		2.10.9)			
Actual :	101.96	Ft.(MSL),	2 001 10	Rule curve		84.00	Ft.( MSL )				
Actual .	101.30	Tt.(IVIOL),		Trule Cuive	•	04.00	T L.( WISE )				
Gas Consumed :	Total =	087 70	MMCFD.		Oil Con	nsumed (PDB):					
Gas Consumed .	i otai –	301.10	WINCI D.		Oil Coi	isumed (FDD).		HSD :		Liter	
								FO :		Liter	
0 1 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. D. ()	•	TI 01	5 5 4 0 0 4 4							
Cost of the Consumed Fuel (PDB-	+Pvt):	Gas :		5,549,044		<b></b>					
		Coal :		Tk0		Oil	: Tk558,306,589	Total : ⊺	k653,855,633		
		Load Shedding	& Other Info	<u>rmation</u>							
Area	Yester	day					Today				
			Estimated	Demand (S/S end	)		Estimated Shed				
	MW			MW				MW (	On Estimate	d Demand)	
Dhaka	0	0:00		3898				0	0%		
Chittagong Area	0	0:00		1325				0	0%		
Khulna Area	0	0:00		1187				0	0%		
Rajshahi Area	0	0:00		1073				0	0%		
Comilla Area	0	0:00		970				0	0%		
Mymensingh Area	0	0:00		782				0	0%		
Sylhet Area	0	0:00		438				0	0%		
Barisal Area	0	0:00		201				0	0%		
Rangpur Area	0	0:00		603				0	0%		
Total	0			10478				0			
	I										
	mormand	on of the Genera	ung onus unde	er snut down.							
	Planned Sh	ut Down			Eorco	d Shut- Dowr	2				
	Planned Sn	ut- Down						1400 4 1 1 1 1			
					-	apukuria ST: Unit	-1,2	10) Ashuganj 5			
l l	Nil				2) Khul	na ST 110 MW		11) Haripur GT	-1,2		
					3) Gho	rasal Unit-2,4,5					
					4) Bagl	habari 100 MW					
					5) Tono	gi GT					
					6) Chitt	tagong Unit-1,2					
						habari-71 MW					
						hirgani 210 MW	ST				
						uganj unit-3					
					10) / 10/11	again aint o		i .			
	Additional Infor	mation of Machin	es, lines, Interr	uption / Forced Lo	ad shed e	etc.					
		Description			T	Comme	ents on Power Inte	rruption			
a) Joydevpur 132/33 kV T-4 transformer tripped at 12:18 showing lockout relay from both end and was						About 26 MW Power interruption occurred under Joydevpur S/S					
switched on at 12:21.						area from 12:18 to 12:21.					
b) Sirajganj #1 CCPP GT & STG were synchronized at 12:28 & 15:10 respectively.											
c) Ishurdi-Natore 132 kV Ckt-2 was shut down at 13:18 for wave trap B-phase red hot maintenance at Ishurdi											
end and was switched on at 16:42.											
d) HVDC Bheramara tripped at 20:55 due to converter transformer Y-phase (230 kV end) Buchholz alarm											
activated and was switched on at 22:48.											
e) Bheramara-Ishurdi 132 kV Ckt-1 tripped at 00:21(2/7/18) from Bheramara end showing dist.Z1 and was											
switched on at 00:33(2/7/18). f) Chatak-Sylhet 132 kV Ckt-1 tripped at 02:58(2/7/18) showing dist.A and was switched on at 03:41(2/7/18).											
(17) Chatak-Sylhet 132 kV Ckt-1 tripped at 02:58(2///18) showing dist.A and was switched on at 03:41(2///18).  (g) Shahjibazar-330 MW GT-1 & GT-2 were shut down at 02:19(2/7/18) for schedule work.											
h) Sylhet-150 MW GT was shut down at 04:31(2/7/18) for cooling system problem. i) Feni 132/33 kV T-1 & T-2 transformers tripped at 05:36(2/7/18) from 33 kV end showing O/C & E/F relays						About 40 MW Power interruption occurred under Feni S/S					
and were switched on at 05:50(2/7/18).						area from 05:36 to 05:50(2/7/18).					
2 20.00(2777	-,						,-				
Sub Divisional Engineer Executive Engineer				Superintendent Engineer							
Network Operation Division Network Operation Division							•	ad Dispatch Circ	cle		
								=.oputon Ont			