POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08 DAILY REPORT Page -1 Reporting Date : 25-Jun-18 Till now the maximum generation is: 10958.0 Hrs 21:00 on 28-May-18 Generation & Demand 24-Jun-18 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's 8179.5 MW Day Peak Generation 12:00 Min. Gen. at 7:00 6831 MW 12310 MW **Evening Peak Generation** 9839.0 MW 19:30 Available Max Generation Max Demand (Evening) E.P. Demand (at gen end) : 9839 0 MW 19:30 10500 MW Maximum Generation 9839.0 MW 19:30 Reserve(Generation end) 1810 MW Total Gen. (MKWH) 205.4 m Load Factor 86.99% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 1:00 MKWHR. Export from East grid to West grid :- Maximum -800 MW at Energy Import from West grid to East grid :- Maximum Energy - MKWHR. MW at Water Level of Kaptai Lake at 6:00 A M on Actual : 101.82 25-Jun-18 82.38 Ft.(MSL) Ft.(MSL) Rule curve : 1109.25 MMCFD. Oil Consumed (PDB): Gas Consumed: Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk94,328,205 Coal Tk9.990.995 Tk405,484,365 Total: Tk509.803.565 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0 0:00 3714 0% 0% Chittagong Area 0 0:00 1261 0 0 0% Khulna Area 0 0.00 1130 0% Rajshahi Area 0 0.00 1021 0 Comilla Area 0 0.00 922 n 0% Mymensingh Area 0 0:00 744 0 0% 0 0% 0:00 418 Sylhet Area 0 0% Barisal Area 0:00 192 0 0:00 574 0% Rangpur Area 0 0 Total 0 9977 0 Information of the Generating Units under shut down. Forced Shut- Down Planned Shut- Down 1) Barapukuria ST: Unit-1 10) Ashuganj 55 MW Nil 2) Khulna ST 110 MW 11) Haripur GT-1,2 3) Ghorasal Unit-1,4,5 12)Shajibazar GT-8 4) Baghabari 100 MW 13) Chandpur 163 MW 5) Tongi GT 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Siddhirganj 210 MW ST 9) Ashuganj unit-3 Additional Information of Machines, lines, Interruption / Forced Load shed etc. **Comments on Power Interruption** a) Shitalakhya 132 kV bus-2 was shut down from 10:10 to 21:17 for maintenance work by DPDC. b) Ashuganj unit-4 was synchronized at 21:48. c) KPCL-1 & KPCL-2 tripped at 13:40 due to R-phase PT burst at KPCL-2 end and were synchronized at 14:03 & 18:08 respectively. d) Summit Meghnaghat GT-1 synchronized at 13:14. e) After maintenance Bheramara 410 MW GT was synchronized at 15:39. g) Rampura-Bashundhara 132 kV Ckt-1 tripped at 15:38 from both end showing dist Z1,neutral B-phase at Rampura end and dist Z1 E/E at Bashundhara end and was switched on at 15:52 h) Ashuganj (N) STG synchronized at 17:20 and tripped at 18:15 due to condenser pressure high. i) Haripur-Ullon 132 kV Ckt tripped at 17:21 from both end showing dist B-phase Z3 & Z4 at Haripur end and dist B-phase Z2 at Ullon end and was switched on at 17:30. i) Bakulia 132/33 kV T3 transformer tripped at 16:52 showing PRD relay and was switched on at About 24 MW Power interruption occurred under Bakulia S/S area from 16:52 to 18:57. k) Khulshi 132/33 kV T1 transformer was under shut down from 18:07 to 18:58 due to 33 kV bus-1 About 30 MW Power interruption occurred under Khulshi S/S area from 18:07 to 18:58. I) After maintenance Shahjibazar 330 MW GT2 was synchronized at 10:52(25/06/2018). m) Ashuganj unit-3 was shut down at 00:33(25/06/2018) due to gas shortage. n) Joypurhat 132/33 kV T3 transformer was under shut down from 21:57 to 09:25(25/06/2018) due to 33 kv side incoming R-phase CT red hot. o) Sylhet-Chatak 132 kV Ckt-1 tripped at 22:59 showing inst E/F relay at Chatak end only and was switched on at 23:30. p) Chatak-Sunamganj 132 kV Ckt tripped at 22:59 from Chatak end showing dist Z1 Y-phase AR and was switched on at 23:40. q) Khulna(C) 132/33 kV T3 transformer was shut down at 06:17(25/06/2018) for C/M. About 10 MW Power interruption occurred under Khulna(C) S/S area from 06:17 to 07:41(25/06/2018) .

Sub Divisional Engineer **Network Operation Division**

r) Madanganj 102 MW was shut down at 05:52(25/06/2018) due to 132 kV cable fault.

Executive Engineer **Network Operation Division**

Superintendent Engineer Load Dispatch Circle