## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

OF-LDC-08 Page -1 Reporting Date : 20-Jun-18 10958.0 28-May-18 Till now the maximum generation is: 21:00 Hrs on Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's 19-Jun-18 Generation & Demand 5470.1 MW 12:00 Hour : Min. Gen. at Day Peak Generation 5756 MW Evening Peak Generation 8229.0 MW Hour : 21:00 Available Max Generation 11645 MW E.P. Demand (at gen end) : Maximum Generation : Max Demand (Evening) : Reserve(Generation end) 8229.0 MW Hour: 21:00 9500 MW 8788.0 MW 1:00 2145 MW Hour: Total Gen. (MKWH) 161.6 76.64% Load Shed 0 MW6 System Load Factor : 70
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR -820 MW Export from East grid to West grid :- Maximum MKWHR. Energy Import from West grid to East grid :- Maximum /ater Level of Kaptai Lake at 6:00 A M on MW Energy MKWHR. 20-Jun-18 Actual: 103.35 Ft.(MSL) Rule curve : 20.00 Ft.( MSL ) Gas Consumed : Total = 868.52 MMCFD. Oil Consumed (PDB): HSD Liter Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk74,020,063 Tk10,539,280 Oil Tk321,803,853 Total: Tk406,363,196 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) 3346 Chittagong Area n 0.00 1133 n 0% Khulna Area 0:00 1015 0% Rajshahi Area n 0.00 917 0 0% 0% Comilla Area 0 0:00 828 0 0:00 668 0% Mymensingh Area Sylhet Area 0 0:00 379 0 0% Barisal Area 0:00 172 0% Rangpur Area 0:00 516 Total Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down Barapukuria ST: Unit-1 10) Ashuganj 55 MW 2) Khulna ST 110 MW 11) Haripur GT-1, 3) Ghorasal Unit-1.4 12) Bheramara 360 MW 4) Baghabari 100 MW 13) Ashuganj North 450 MW 5) Tongi GT 14) Chandpur 163 MW 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Siddhirgani 210 MW ST 9) Ashuganj unit-4,5 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Modunaghat-Chandraghona 132 kV Ckt-1 was under shut down from 08:56 to 10:17 for red hot maintenance at Madunaghat end. b) Bhola 225 MW tripped at 10:10 and GT2 & ST were synchronized at 11:04 & 12:46 respectively. Again tripped at 13:36 and GT1 was synchronized at 16:22. c) Tangail 132/33 kV T1,T2 & T3 transformers tripped at 11:15 due to 33 kV feeder fault and were switched on at 11:25. About 87 MW power interruption occurred under Tangail S/S area from 11:15 to 11:25. d) Khulshi-Baraulia 132 kV Ckt-1 tripped at 10:33 from both end showing dist E/F L/O at Khulshi end and dist E/F at Baraulia end and was switched on at 10:48. e) Halishahar 132/33 kV T2 & T3 transformers tripped at 11:14 due to 33 kV EPZ feeder got fired showing E/F , O/C About 93 MW power interruption occurred under Halishahar S/S & differential relay and were switched on at 11:45 & 11:49 respectively.

f) Halishahar 132/33 kV T2 transformer was under shut down from 12:20 to 13:58 for red hot maintenance at area from 11:14 to 11:45. About 30 MW power interruption occurred under Halishahar S/S area from 12:20 to 13:58. g) Magura 132/33 kV T1 transformer was under shut down from 12:50 to 13:28 for radiator valve problem h) Tangail 132/33 kV T1 & T2 transformers were under shut down from 14:33 to 17:28 for associated 33 kV bus About 50 MW power interruption occurred under Tangail S/S different point tightening & other works by distribution system. area from 14:33 to 17:28. i) Barapukuria-Rangpur 132 kV Ckt-2 was shut down at 07:28 (20/06/2018) for red hot at Barapukuria end T-connector Y-phase and was switched on at 09:46. j) Bottail 132/33 kV T2 transformer was under shut down from 07:07 to 08:48 (20/06/2018) due to red hot About 35 MW power interruption occurred under Bottail S/S area from 07:07 to 08:48(20/06/2018). at R-phase REB feeder.

**Executive Engineer** 

**Network Operation Division** 

Superintendent Engineer

**Load Dispatch Circle** 

Sub Divisional Engineer

Network Operation Division