				COMPANY OF BANGLADES							QF-LDC-08
				DAILY REPORT				_			Page -1
								Reporting		16-Jun-18	
<u>Гіll now the maximum g</u> Гhe Summary of Yester			10958.0 Generation & Demand			21		n 28-May		bable Gen. &	Domand
Day Peak Generation		6515.3			Hour :	12:00	Min. Gen. at				9 MW
Evening Peak Generation	:	8616.0			Hour :	20:00	Available Max				5 MW
E.P. Demand (at gen end)		8616.0	MW		Hour :	20:00	Max Demand			9000	) MW
Maximum Generation	:	8774.0			Hour :	1:00	Reserve(Gen			3376	5 MW
Fotal Gen. (MKWH)		177.1		System Loa	ad Factor :	84.11%	Load Shed		:	0	) MW
			EXPORT / IMPORT TH	ROUGH EAST-WEST INTE	ERCONNECTOR	र					
Export from East grid to We					-1050		at 14:00		nergy		MKWHR.
mport from West grid to Ea		num	-			MW	at -	E	nergy		- MKWHR.
ater Level of Kaptai Lake a			16-Jun-18								
Actual	: 102.22	Ft.(MSL),			Rule curve :	: 79.14	4 Ft.(MSL)				
0 0	Tatal -	057.70	MAGED			010					
Gas Consumed :	Total =	957.76	MMCFD.			Oil Cons	sumed (PDB):	HSD			<b>T</b>
								FO			Liter Liter
								FU			Liter
Cost of the Consumed Fuel		Gas :		Tk89,472,811							
Sost of the Consumed I de	(1001111).	Coal :		Tk9,625,472		Oil	: Tk281,966,60	ю т	ntal · T	k381,064,883	
		0041 .		183,023,472		01	. 18201,300,00	0 10		K301,004,003	
	L	oad Shedr	ding & Other Information	n							
	-			-							
Area	Yeste	erday					Today				
			Est	timated Demand (S/S end)				edding (S/S	Send)	Rates of Shed	lding
	MW			MW				MŴ		On Estimated I	
Dhaka	0	0:00		3170				0		0%	
Chittagong Area	0	0:00		1072				0		0%	
Khulna Area	0	0:00		960				0		0%	
Rajshahi Area	0	0:00		867				0		0%	
Comilla Area	0	0:00		784				0		0%	
Nymensingh Area	0	0:00		632				0		0%	
Sylhet Area	0	0:00		361				0		0%	
Barisal Area	0	0:00		163				0		0%	
Rangpur Area	0	0:00		488				0		0%	
Fotal	0			8497				0			
	Informat	tion of the	Generating Units under s	hut down.							
	Planned Shu	t- Down					Shut- Down	10			
	N DI						oukuria ST: Unit-1		nuganj 5		
	Nil						a ST 110 MW		pur GT-1,		
							asal Unit-1,4 abari 100 MW	12) Bhei	ramara 3	60 MW	
						5) Tongi	agong Unit-1,2				
						7) Bagh	abari-71 MW				
						7) Bagh 8) Siddh	abari-71 MW iirganj 210 MW ST				
						7) Bagh 8) Siddh	abari-71 MW				
						7) Bagh 8) Siddh	abari-71 MW iirganj 210 MW ST				
	Additional Inf	formation	of Machines, lines, Inter	rruption / Forced Load shed	l etc.	7) Bagh 8) Siddh	abari-71 MW iirganj 210 MW ST				
				rruption / Forced Load shed	l etc.	7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5				
		formation		rruption / Forced Load shed	l etc.	7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5	ents on Po	wer Inte	erruption	
	D	Description	1	-		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
	D 2 kV Ckt-2 was u	Description under shut	1 down from 10:06 to 11:33	rruption / Forced Load shed		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
) After maintenance Chan	D 2 kV Ckt-2 was u dpur CCPP ST w	Description under shut was synchro	1 down from 10:06 to 11:33	-		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
<ul> <li>After maintenance Chan</li> <li>Bheramara HVDC pole-2</li> </ul>	D 2 kV Ckt-2 was u dpur CCPP ST w ! was de-blocked	Description under shut was synchro d at 08:37.	n down from 10:06 to 11:33 onized at 11:33.	3 for corrective maintenance.		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
<ul> <li>b) After maintenance Chan</li> <li>c) Bheramara HVDC pole-2</li> <li>d) Ghorashal-Norsingdi 132</li> </ul>	2 kV Ckt-2 was t dpur CCPP ST w was de-blocked kV Ckt was swi	Description under shut was synchro d at 08:37.	n down from 10:06 to 11:33 onized at 11:33.	-		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
<ul> <li>After maintenance Change</li> <li>Bheramara HVDC pole-2</li> <li>Ghorashal-Norsingdi 132</li> <li>from System protection di</li> </ul>	D 2 kV Ckt-2 was u dpur CCPP ST w 2 was de-blocked 2 kV Ckt was swi vision.	Description under shut was synchro d at 08:37. itched on at	n down from 10:06 to 11:33 onized at 11:33. at 12:45 from Norsingdi an	3 for corrective maintenance.		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
<ul> <li>After maintenance Chance</li> <li>Bheramara HVDC pole-2</li> <li>Ghorashal-Norsingdi 132</li> <li>from System protection dire</li> <li>Bheramara HVDC pole-1</li> </ul>	2 kV Ckt-2 was u dpur CCPP ST w 2 was de-blocked kV Ckt was swi vision. & 2 were block	Description under shut was synchro d at 08:37. itched on at ked at 13:30	n down from 10:06 to 11:33 onized at 11:33. at 12:45 from Norsingdi an 0 and de-blocked at 13:38	3 for corrective maintenance.		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
<ul> <li>After maintenance Chan</li> <li>Sheramara HVDC pole-2</li> <li>Ghorashal-Norsingdi 132</li> <li>from System protection dii</li> <li>Bheramara HVDC pole-1</li> <li>After maintenance Siddhi</li> </ul>	2 kV Ckt-2 was u dpur CCPP ST w was de-blocked kV Ckt was swi vision. & 2 were block gank 335 MW w	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro	1 onized at 11:33. at 12:45 from Norsingdi ar 0 and de-blocked at 13:38 onized at 14:27.	3 for corrective maintenance. nd opened from Ghorasal as p 8.		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
<ul> <li>After maintenance Chan</li> <li>Bheramara HVDC pole-2</li> <li>Ghorashal-Norsingdi 132</li> <li>from System protection di</li> <li>Bheramara HVDC pole-1</li> <li>After maintenance Siddhi</li> <li>After maintenance Ashug</li> </ul>	2 kV Ckt-2 was t dpur CCPP ST w was de-blocked kV Ckt was swi vision. & 2 were block rgank 335 MW v ganj unit-4 & 5 w	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro vere synchro	n onized at 11:33. at 12:45 from Norsingdi an 0 and de-blocked at 13:38 onized at 14:27. ronized at 19:25 and 17:3	3 for corrective maintenance. nd opened from Ghorasal as p 8. 17 respectively.		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
b) After maintenance Chan b) Bheramara HVDC pole-2 d) Ghorashal-Norsingdi 132 from System protection di b) Bheramara HVDC pole-1 ) After maintenance Siddhi g) After maintenance Ashug n) Tongi-Kabirpur 132 kV C	2 kV Ckt-2 was t dpur CCPP ST w was de-blocked k VCkt was swi vision. & 2 were block rgank 335 MW w ganj unit-4 & 5 w kt-1 tripped at 23	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro vere synchro '3:22 showin	down from 10:06 to 11:3 onized at 11:33. at 12:45 from Norsingdi an 0 and de-blocked at 13:33 onized at 14:27. ronized at 19:25 and 17:3 ing Dist. Z1 and switched	3 for corrective maintenance. nd opened from Ghorasal as p 8. 17 respectively. on at 13:38.		7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
b) After maintenance Chan c) Bheramara HVDC pole-2) J Ghorashal-Norsingdi 133 from System protection di e) Bheramara HVDC pole-1 ) After maintenance Siddhi j) After maintenance Ashug n) Tongi-Kabirpur 132 kV C ) Tongi-Kabirpur 132 kV C	D 2 kV Ckt-2 was t dpur CCPP ST w was de-blocked 2 kV Ckt was swi vision. & 2 were block rgank 335 MV w ganj unit-4 & 5 w kt-1 tripped at 23 tt-2 tripped at 23	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro ware synchro 3:22 showin 3:22 showin	1 down from 10:06 to 11:33 onized at 11:33. at 12:45 from Norsingdi ar 0 and de-blocked at 13:38 onized at 14:27. ronized at 19:25 and 17:3 ing Dist. Z1 and switched g CSW, CAR, CD,DE an g CSW, CAR, CD,DE an	3 for corrective maintenance. nd opened from Ghorasal as p 8. 17 respectively. on at 13:38. id switched on at 13:38.	per instruction	7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
b) After maintenance Chan b) After maintenance Chan b) Bheramara HVDC pole-1 g) Ghorashal-Norsingdi 133 from System protection di b) Bheramara HVDC pole-1 b) After maintenance Siddhi g) After maintenance Ashug h) Tongi-Kabirpur 132 kV C b) Tongi-Kabirpur 132 kV C b) Meghnaghat - Hasnabad 2	D 2 kV Ckt-2 was to dpur CCPP ST w was de-blocked k VC Ckt was swi vision. & 2 were block rigank 335 MW w ganj unit-4 & 5 w kt-1 tripped at 22 30 kV Ckt-2 trip	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro vere synchro 3:22 showin 3:22 showin poped at 04:5	1 clown from 10:06 to 11:3: onized at 11:33. at 12:45 from Norsingdi ar 0 and de-blocked at 13:36 onized at 14:27. ronized at 14:27. ronized at 19:25 and 17:3 ing Dist. Z1 and switched ng CSW, CAR, CD,DE an S7(16/06/2018) from both	3 for corrective maintenance. nd opened from Ghorasal as p 8. 17 respectively. on at 13:38.	per instruction	7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
b) After maintenance Chan c) Bheramara HVDC pole-2) J Ghorashal-Norsingdi 133 from System protection di e) Bheramara HVDC pole-1 ) After maintenance Siddhi j) After maintenance Ashug n) Tongi-Kabirpur 132 kV C ) Tongi-Kabirpur 132 kV C	D 2 kV Ckt-2 was to dpur CCPP ST w was de-blocked k VC Ckt was swi vision. & 2 were block rigank 335 MW w ganj unit-4 & 5 w kt-1 tripped at 22 30 kV Ckt-2 trip	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro vere synchro 3:22 showin 3:22 showin poped at 04:5	1 clown from 10:06 to 11:3: onized at 11:33. at 12:45 from Norsingdi ar 0 and de-blocked at 13:36 onized at 14:27. ronized at 14:27. ronized at 19:25 and 17:3 ing Dist. Z1 and switched ng CSW, CAR, CD,DE an S7(16/06/2018) from both	3 for corrective maintenance. nd opened from Ghorasal as p 8. 17 respectively. on at 13:38. id switched on at 13:38.	per instruction	7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
b) After maintenance Chan b) After maintenance Chan b) Bheramara HVDC pole-1 g) Ghorashal-Norsingdi 133 from System protection di b) Bheramara HVDC pole-1 b) After maintenance Siddhi g) After maintenance Ashug h) Tongi-Kabirpur 132 kV C b) Tongi-Kabirpur 132 kV C b) Meghnaghat - Hasnabad 2	D 2 kV Ckt-2 was to dpur CCPP ST w was de-blocked k VC Ckt was swi vision. & 2 were block rigank 335 MW w ganj unit-4 & 5 w kt-1 tripped at 22 30 kV Ckt-2 trip	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro vere synchro 3:22 showin 3:22 showin poped at 04:5	1 clown from 10:06 to 11:3: onized at 11:33. at 12:45 from Norsingdi ar 0 and de-blocked at 13:36 onized at 14:27. ronized at 14:27. ronized at 19:25 and 17:3 ing Dist. Z1 and switched ng CSW, CAR, CD,DE an S7(16/06/2018) from both	3 for corrective maintenance. nd opened from Ghorasal as p 8. 17 respectively. on at 13:38. id switched on at 13:38.	per instruction	7) Bagh 8) Siddh	abari-71 MW hirganj 210 MW ST ganj unit-5		wer Inte	erruption	
b) After maintenance Chan b) After maintenance Chan b) Bheramara HVDC pole-1 g) Ghorashal-Norsingdi 132 from System protection di b) Bheramara HVDC pole-1 b) After maintenance Siddhi g) After maintenance Ashug b) Tongi-Kabirpur 132 kV C b) Tongi-Kabirpur 132 kV C b) Meghnaghat -Hasnabad 2 end and Dist A, Z1 at Ha	D 2 kV Ckt-2 was of dpur CCPP ST w 2 was de-blocked k VC tk was swi vision. & 2 were block gank 335 MW w ganj unit-4 & 5 w kt-1 tripped at 23 230 kV Ckt-2 trip snabad end and	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro vere synchro 3:22 showin 3:22 showin poped at 04:5	1 clown from 10:06 to 11:3: onized at 11:33. at 12:45 from Norsingdi ar 0 and de-blocked at 13:36 onized at 14:27. ronized at 14:27. ronized at 19:25 and 17:3 ing Dist. Z1 and switched ng CSW, CAR, CD,DE an S7(16/06/2018) from both	3 for corrective maintenance. nd opened from Ghorasal as p 8. 17 respectively. on at 13:38. d switched on at 13:38. end showing Dist AN, Z2 at I	per instruction	7) Bagh 8) Siddh	abari-71 MW irganj 210 MW ST ganj unit-5 Comm	ents on Po			
b) After maintenance Chan b) After maintenance Chan b) Bheramara HVDC pole-1 g) Ghorashal-Norsingdi 133 from System protection di b) Bheramara HVDC pole-1 b) After maintenance Siddhi g) After maintenance Ashug h) Tongi-Kabirpur 132 kV C b) Tongi-Kabirpur 132 kV C b) Meghnaghat - Hasnabad 2	D 2 kV Ckt-2 was t dpur CCPP ST w was de-blocked kV Ckt was swi vision. & 2 were block grank 335 MV ganj unit-4 & 5 w dk-1 tripped at 23 230 kV Ckt-2 trip snabad end and ser	Description under shut was synchro d at 08:37. itched on al ked at 13:30 was synchro vere synchro 3:22 showin 3:22 showin poped at 04:5	down from 10:06 to 11:3: onized at 11:33. at 12:45 from Norsingdi an 0 and de-blocked at 13:33 onized at 14:27. ronized at 19:25 and 17:3 ing Dist. Z1 and switched ing CSW, CAR, CD,DE an 57(16/06/2018) from both on at 06:26.	3 for corrective maintenance. nd opened from Ghorasal as p 8. 17 respectively. on at 13:38. id switched on at 13:38.	per instruction	7) Bagh 8) Siddh	abari-71 MW irganj 210 MW ST ganj unit-5 Comm	ents on Po	Enginee		