POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Load Dispatch Circle

Reporting Date: 14-Jun-18 Till now the maximum generation is: 10958.0 21:00 28-May-18 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 8:00 7473 MW The Summary of Yesterday's
Day Peak Generation 13-.lun-18 nn-18 Generation & Demand 7608.4 MW Hour Evening Peak Generation E.P. Demand (at gen end) 10263.0 MW Hour : 21:00 Available Max Generation 12363 MW 10263.0 MW 21:00 Max Demand (Evening) 10500 MW Hour: Maximum Generation 10276.0 MW 23:00 Reserve(Generation end) 1863 MW Hour Total Gen. (MKWH) System Load Factor :
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 200.3 81.22% Load Shed 0 MW Export from East grid to West grid :- Maximum -730 MW at 19:30 Energy MKWHR. Import from West grid to East grid :- Maximum Energy 14-.lun-18 Water Level of Kaptai Lake at 6:00 A M on Actual : Ft.(MSL) Ft.(MSL) Rule curve : 79.14 91.70 1022.38 MMCFD Oil Consumed (PDB): Gas Consumed Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk88,686,686 Gas Tk9,381,792 Tk457,628,056 Total: Tk555,696,533 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) MW 0:00 0:00 3743 1271 Dhaka 0% 0% 0 Chittagong Area 0% 0% Khulna Area 0 0.00 1139 0 Raishahi Area 0:00 1029 0 0 Comilla Area 0:00 0 0% 930 0% Mymensingh Area 0 0:00 750 0 Sylhet Area 0:00 421 0% Barisal Area 0.00 193 Ω 0% Rangpur Area Total 10055 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1 10) Sylhet-150 MW 2) Khulna ST 110 MW 10) Haripur GT-1,2 11) Bheramara 360 MW Nil 3) Ghorasal Unit-4 4) Baghabari 100 MW 12) Ashuganj 55 MW 5) Tongi GT 13) Ashuganj unit-5 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Siddhirganj 210 MW ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Sirajganj Unit-1 tripped at 08:13 due to problem at RMS and GT & ST were synchronized at 09:07 & 09:47 respectively. b) After maintenance Ghorasal 230/132 kV AT2 was switched on at 09:50. c) Savar 132/33 kV T2 transformer was under shut down from 11:10 to 17:30 for painting work. d) Madanganj-Haripur 132 kV Ckt was under shut down from 12:00 to 13:53 for red hot maintenance at Madanganj end . e) Tongi-Summit Gazipur 230 kV Ckt-1 was under shut down from 12:10 to 15:30 for C/M. f) Saidpur-Barapukuria 132 kV Ckt-2 was under shut down from 09:40 to 14:15 for C/M. g) Saidpur 132 bus-B was under shut down from 12:10 to 15:20 for C/M. h) Bheramara HVDC-Bahrampur 400 kV Ckt-2 was under shut down from 12:50 to 15:12 for emergency maintenance at Bahrampur end. i) Sikalbaha 150 MW GT tripped at 10:09 due to auxiliary transformer problem. j) Siddhirganj Peaking GT1 & GT2 were synchronized at 09:23 & 09:32 respectively. k) Jhenidah 132/33 kV T1 transformer was under shut down from 09:21 11:12 for red hot maintenance. I) Feni 132/33 kV T1 & T2 transformers were under shut down from 11:00 to 12:54 for red hot mainten: About 65 MW Power interruption occurred under Feni S/S area from 11:00 to 12:54. at 33 kV sides m) Bottail 132/33 kV T1 transformer tripped at 12:54 showing O/C & E/F and was switched on at 12:57 About 30 MW Power interruption occurred under Bottail S/S area from 12:54 to 12:57. n) Satkhira 132/33 kV T1 transformer was under shut down from 13:30 to 14:59 for 33 kV breaker repl; About 30 MW Power interruption occurred under Satkhira S/S area from 13:30 to 14:59 o) Saidpur-Purbasadipur 132 kV Ckt-1 was under shut down from 12:32 to 14:17 for C/M. p) Saidpur-Purbasadipur 132 kV Ckt-2 was under shut down from 14:23 to 15:30 for C/M. q) Hasnabad-Meghnaghat 230 kV Ckt-1 was under shut down from 15:10 to 16:50 for relay test. r) After maintenance Sikalbaha 132 kV Ckt was switched on at 18:26. s) Meghnaghat-APR keraniganj 230 kV Ckt was shut down at 07:14(14/06/2018) for C/M at Meghnaghat end... t) Hasnabad 230 kV bus-1 was shut down at 07:02(14/06/2018) for C/M. u) Noapara 132/33 kV T4 transformer tripped at 00:07(14/06/2018) from 33 kV side showing O/C and vAbout 32 MW Power interruption occurred under Noapara S/S switched on at 00:10. area from 00:07 to 00:10(14/06/2018). v) Bheramara 132 kV GTG bay was shut down at 07:20(14/06/2018) for C/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer

Network Operation Division

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