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Reporting Date : 9-Jun-18

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Till now the maximum generation is : - **10958.0**

21:00 Hrs on 28-May-18

The Summary of Yesterday's		8-Jun-18	Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	:	7958.2 MW	Hour :	12:00	Min. Gen. at	8:00	7959 MW	
Evening Peak Generation	:	10561.0 MW	Hour :	21:00	Available Max Generation		12099 MW	
E.P. Demand (at gen end)	:	10561.0 MW	Hour :	21:00	Max Demand (Evening)	:	11000 MW	
Maximum Generation	:	10561.0 MW	Hour :	21:00	Reserve(Generation end)	:	1099 MW	
Total Gen. (MKWH)	:	215.1	System Load Factor	:	84.85%	Load Shed	:	0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum	-820	MW	5:00	Energy	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	-	Energy	- MKWHR.

Water Level of Kaptai Lake at 6:00 A M on	9-Jun-18
Actual : 78.27 Ft.(MSL),	

Rule curve : 76.26 Ft.(MSL)

Gas Consumed : Total = 1008.47 MMCFD.

Oil Consumed (PDB) :

HSD	:	Liter
FO	:	Liter

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk89,869,244
	Coal :	Tk3,167,872

Oil : Tk634,215,362 Total : Tk727,252,478

Load Shedding & Other Information

Area	Yesterday		Estimated Demand (S/S end)	Today	
	MW			Estimated Shedding (S/S end)	Rates of Shedding (On Estimated Demand)
Dhaka	0	0:00	3865	0	0%
Chittagong Area	0	0:00	1314	0	0%
Khulna Area	0	0:00	1177	0	0%
Rajshahi Area	0	0:00	1063	0	0%
Comilla Area	0	0:00	961	0	0%
Mymensingh Area	0	0:00	776	0	0%
Sylhet Area	0	0:00	434	0	0%
Barisal Area	0	0:00	200	0	0%
Rangpur Area	0	0:00	598	0	0%
Total	0		10388	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Forced Shut-Down

- | | |
|---------------------------|----------------------|
| 1) Barapukuria ST: Unit-1 | 10) Sylhet-150 MW |
| 2) Khulna ST 110 MW | 10) Haripur GT-1,2 |
| 3) Ghorasal Unit-4 | 11) Bheramara 360 MW |
| 4) Baghabari 100 MW | 12) Ashuganj 55 MW |
| 5) Tongi GT | |
| 6) Chittagong Unit-1,2 | |
| 7) Baghabari-71 MW | |
| 8) Siddhirganj 210 MW ST | |

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Ashuganj 225 MW STG was force shut down from 09:37 to 19:13 due to TBS pressure high.	
b) Hathazari 132/33 kV T-1 transformer was shut down from 10:10 to 10:47 for conservator oil filling.	
c) Chatak-Sunamganj 132 kV Ckt tripped at 11:50 showing B-phase O/C, E/F relays at Chatak end and was switched on at 12:35.	About 15 MW Power interruption occurred under Chatak S/S area from 10:10 to 12:35.
d) Bhola 225 MW STG was synchronized at 12:23.	
e) Bottail 132/33 kV T2 transformer tripped at 09:12 showing Inst. E/F relay at 33 kV end and was switched on at 09:20.	About 46 MW Power interruption occurred under Bottail S/S area from 09:12 to 09:20.
f) Hathazari 132/33 kV T2 transformer was shut down from 11:12 to 12:22 due to red hot maintenance at 33 kV breaker terminal.	
g) Meghnaghat-Hasnabad 230 kV Ckt-2 was switched on at 11:06.	
h) Siddirganj-Ullon 132 kV Ckt-1 was under shut down from 10:50 to 17:52 due to replacing relay at Siddirganj end.	
i) Siddirganj unit-1 STG was shut down at 12:52 for changing to oil.	
j) Siddirganj unit-1 GT was synchronized at 13:37.	
k) Siddirganj unit-1 STG was synchronized at 14:25.	
l) Siddirganj 132/33 kV T1 transformer was shut down from 15:13 to 16:20 due to oil leakage radiator pipe.	
m) Daudkandi-Comilla(N) 132 kV Ckt-1 tripped at 16:45 both end showing Dist. ABC relays and was switched on at 16:20.	
n) Daudkandi-Sonargaon 132 kV Ckt-1 tripped at 16:43 both end showing Dist. Z1, SOTF relays at Daudkandi end & main protection trip, Dist. Z1 relays at Sonargaon end and was switched on at 22:38.	
o) Daudkandi-Sonargaon 132 kV Ckt-2 tripped at 16:43 both end showing Dist. ABC, Z1 relays at Daudkandi end & Dist. Y & B-phase relays at Sonargaon end and was switched on at 22:33.	
p) Chowmohoni-Chandpur 132 kV Ckt-2 was shut down at 05:30(09/06/2018) for D/W.	
q) Jhenidah-Magura 132 kV Ckt was shut down at 07:10(09/06/2018) for D/W.	
r) Jamalpur-Sherpur 132 kV Ckt-1 & 2 were shut down at 05:41(09/06/2018) for D/W.	About 40 MW Power interruption occurred under Jamalpur S/S area from 05:41(09/06/2018) to till
s) Hathazari-Feni 132 kV Ckt-1 tripped at 22:17 both end showing R-phase,E/F relays at Hathazari end & Dist. Z1 A-phase relays at Feni end and was switched on at 22:24.	
t) Saidpur 132/33 kV T5 transformer was shut down from 06:40 to 07:50(09/06/2018) due to C/M.	

**Sub Divisional Engineer
Network Operation Division**

Executive Engineer
Network Operation Division

Superintendent Engineer
Load Dispatch Circle