POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -Reporting Date: 6-Jun-18 Hrs 28-May-18 Till now the maximum generation is: 10958.0 21:00 on The Summary of Yesterday's 5-Jun-18 un-18 Generation & Demand 8864.0 MW Today's Actual Min Gen. & Probable Gen. & Demand Hour : 12:00 Min. Gen. at 8128 MW Day Peak Generation 7:00 Evening Peak Generation 10903.0 MW 21:00 Available Max Generation 11998 MW Hour: E.P. Demand (at gen end) : Maximum Generation : 10903.0 MW Hour: 21:00 Max Demand (Evening) 11000 MW 10903.0 MW 21:00 Reserve(Generation end) 998 MW Hour Total Gen. (MKWH) 224.2 System Load Factor : EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 85.70% Load Shed 0 MWExport from East grid to West grid :- Maximum MKWHR. -840 MW 3:00 Energy Import from West grid to East grid :- Maximum Vater Level of Kaptai Lake at 6:00 A M on MW Energy MKWHR 6-Jun-18 Actual : 79.70 Ft.(MSL) Rule curve : 76.26 Ft.(MSL) Gas Consumed : Total = 1054.67 MMCFD. Oil Consumed (PDB) HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk96,093,562 Coal Tk10,600,205 : Tk668,276,905 Total: Tk774,970,672 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) 3906 0:00 Chittagong Area ٥ 0.00 1328 n 0% Khulna Area 0:00 1190 0% 0 Rajshahi Area ٥ 0.00 1075 0 0% 0% Comilla Area 0 0:00 971 0 0:00 784 0% Mymensingh Area Sylhet Area 0 0:00 439 0 0% 0% Barisal Area 0:00 202 Rangpur Area 0:00 605 0% Total Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1 10) Sylhet-150 MW Nil 2) Khulna ST 110 MW 10) Haripur GT-1,2 11) Sirajgonj Unit-2 12) Ashuganj 55 MW 3) Ghorasal Uı (04/11/14) 4) Baghabari 100 MW 5) Tongi GT 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Siddhirgani 210 MW ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Sonargaon-Haripur 132 KV Ckt-2 was shut down at 09:37 for D/W. b) Cox's Bazar 132/33 kV T2 transformer was under shut down from 09:15 to 11:44 for 33 kV About 10 MW Power interruption occurred under Cox'sbazar S/S outgoing breaker change. c) Matuail 132/33 kV T2 transformer was under shut down from 10:10 to 11:35 for relay change area from 09:15 to 11:44. d) Barisal 132/33 kV T1 transformer was under shut down from 10:51 to 11:22 for loop change of 33 kV side e) Sirajganj Unit-3 GT was synchronized at 10:56 for test purpose f) Gallamari 132/33 kV T1 & T2 transformers tripped at 15:07 from both sides showing O/C due to 33 kV About 47 MW Power interruption occurred under Gallamari S/S feeder fault and were switched on at 15:15. area from 15:07 to 15:15. g) Madaripur 132/33 kV T3 transformer tripped at 16:36 from both sides showing O/C due to 33 kV Taker hat feeder fault and was switched on at 16:41. h) Saidpur-Purbasadipur 132 kV Ckt-1 & 2 tripped at 20:36 from Saidpur end of Ckt-1 & Purbasadipur end About 200 MW Power interruption occurred under Purbasadipur, Thakurgaon & Panchagar S/S area from 20:36 to 20:48.

of Ckt-2 showing O/C relay of Ckt-1 only and were switched on at 20:48 & 20:49 respectively.

i) Shahmirpur-Julda 132 kV Ckt-1 was under shut down from 14:54 to 18:36 due to red hot at Y-phase CT connector at Shahmirpur end.

j) Sikalibaha 150 MW GT tripped at 23:47 due to problem at IGB and was synchronized at 00:52.

k) Aminbazar-Kaliakoir 400 kV Ckt-1 tripped at 00:20(06/06/2018) from both ends showing dist 3-phase at Aminbazar end & dist R-phase at Kaliakoir end due to La burst at Kaliakoir end.

l) Kaliakoir 400/230 kV T1 transformer tripped at 00:20(06/06/2018) from both sides showing general trip & 50 N at 230 kV side and was switched on at 01:36.

m) Bashundhara-Rampura 132 kV Ckt-1 was shut down at 07:34(06/06/2018) for C/M.

n) Kishoreganj-Ashuganj 132 kV Ckt-2 was shut down at 07:37(06/06/2018) for C/M.

o) Faridpur 132/33 kV T2 transformer was shut down at 06:14 (06/06/2018) for C/M.

g) Bheramara-Bahrampur 400 kV Ckt-1 & 2 was shut down at 07:28 (06/06/2018) for C/M.

d) Chowmuhoni 33 kV bus under 132/33 kV T3 transformer was under shut down from 06:50 to 08:35(06/06/18)

About 40 MW Power interruption occurred under Chowmuhoni S/S area from 06:50 to 08:35(06/06/18).

Sub Divisional Engineer Network Operation Division

for DS Changing.

Executive Engineer
Network Operation Division

Superintendent Engineer Load Dispatch Circle