POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

OF-LDC-08

Load Dispatch Circle

Page -Reporting Date: 5-May-18 10137.0 Hrs 24-Apr-18 Till now the maximum generation is: The Summary of Yesterday's 4-May-18 Generation & Demand 5686.1 MW Today's Actual Min Gen. & Probable Gen. & Demand Hour : 10:00 Min. Gen. at Day Peak Generation 5506 MW Evening Peak Generation 8024.0 MW 21:00 Available Max Generation 10477 MW Hour: E.P. Demand (at gen end) : Maximum Generation : 8024.0 MW Hour: 21:00 Max Demand (Evening) 9300 MW 8024.0 MW Hour: 21:00 Reserve(Generation end) 1177 MW Total Gen. (MKWH) 156.8 81.40% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MKWHR. a 20:00 Energy Import from West grid to East grid :- Maximum ter Level of Kaptai Lake at 6:00 A M on MW Energy MKWHR. 5-May-18 Actual: 80.07 Ft.(MSL) Rule curve : 81.83 Ft.(MSL) Gas Consumed : Total = 883.02 MMCFD Oil Consumed (PDB) HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) Gas Tk82,798,394 Tk204,734,524 Total: Tk287,532,918 Tk0 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) 3285 Chittagong Area ٥ 0.00 1112 n 0% Khulna Area 0:00 996 0% Rajshahi Area 0 0.00 899 Ω 0% Comilla Area 0 0:00 813 0 0% 0:00 656 0% Mymensingh Area Sylhet Area 0 0:00 373 0 0% 169 Barisal Area 0:00 Rangpur Area 0:00 506 0% Total Information of the Generating Units under shut down Forced Shut-Down Planned Shut- Down Barapukuria ST: Unit-1 10) Ashugani ST: Unit- 2.4 2) Sylhet 20 MW 11) Haripur GT-1,2 12) Sirajgonj Unit-1 225 MW 3) Khulna S (04/11/14) 4) Ghorasal Unit-2,4 13) Ashuganj 225 MW 14) Chandpur 163 MW CCPP 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Baghabari-71 MW 9) Siddhirganj 210 MW ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Bheramara 410 MW tripped at 09:13 due to gas pressure low and GT synchronized at 13:31. b) Chandpur 150 MW CCPP GT synchronized at 10:05 but again tripped at 10:22 due to gas control valve servo problem c) Mymensingh-Jamalpur 132 kV Ckt-1 tripped at 10:57 showing dist.relay and was switched on at 11:37. d) Saidpur 132/33 kV T5 transformer was under shut down from 11:05 to 11:31 for maintenance work About 10 MW Power interruption occurred under Saidpur S/S area from 11:05 to 11:31. About 9 MW Power interruption occurred under Saidpur S/S e) Saidpur 132/33 kV T4 transformer was under shut down from 11:44 to 12:13 for tightening B-Phase CT connector. area from 11:44 to 12:13. f) Comilla (N) -Feni 132 kV Ckt-2 tripped at 12:17 showing dist.relay and was switched on at 12:29. g) Ghorasal-Joydevpur 132 kV Ckt-1 & 2 tripped at 12:46 showing main protection trip relay and were switched on at 12:55. h) Tongi-Ghorasal 230 kV Ckt-2 tripped at 12:46 showing dist.relay and was switched on at 13:10. i) Bheramara NWPGCL ST was synchronized at 16:21.)) Chandpur GT tripped at 14:02 due to problem at gas control valve.
k) Chandpur GT was synchronized at 18:08 but again tripped at 18:38 due to same reason as above. n) Haripur-Meghnaghat 230 kV Ckt-2 was under shut down from 20:41 to 22:48 for red hot maintenance at B-Phase wave trap at Haripur end. m) Lalbag-Hasnabad 132 kV Ckt was shut down at 06:07 (05/05/2018) for development work n) Haripur-Shyampur 132 kV Ckt was shut down at 06:13 (05/05/2018) for development work. o) Haripur-Madanganj 132 kV Ckt was shut down at 06:45 (05/05/2018) for development work. p) Chandraghona 132/33 kV T1 & T2 transformer were shut down at 06:03 (05/05/2018) for development work.
q) Bheramara-Faridpur 132 kV Ckt-1 & 2 tripped at 05:09 (05/05/2018) from both end showing E/F relay at Bheramara end & dist.relay at Faridpur end and were switched on at 06:28 (05/05/2018). Sub Divisional Engineer Executive Engineer Superintendent Engineer

Network Operation Division

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