POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08 DAILY REPORT Page -1 Reporting Date : 2-May-18 Till now the maximum generation is: 10137.0 21:00 Hrs on 24-Apr-18 The Summary of Yesterday's 1-May-18 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 5578 0 MW Hour : Min. Gen. at 7:00 4666 MW Evening Peak Generation 7770.0 MW Available Max Generation 10986 MW 21:00 Hour: E.P. Demand (at gen end) : 7770.0 MW Hour: 21:00 Max Demand (Evening): 8500 MW Maximum Generation 7770.0 MW Reserve(Generation end) 2486 MW Hour: 21:00 Total Gen. (MKWH) 0 MW 140.6 System Load Factor 75.39% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Energy Export from East grid to West grid :- Maximum -760 MW 21:00 MKWHR. Import from West grid to East grid :- Maximum MKWHR Energy er Level of Kaptai Lake at 6:00 A M on 2-May-18 Actual: 80.59 Ft.(MSL) Rule curve : 81.81 Ft.(MSL) 858.82 MMCFD Gas Consumed: Total = Oil Consumed (PDB): HSD : Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) Tk73,464,015 Gas Tk8,589,821 Total: Tk320,903,924 : Tk238,850,088 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S er Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 0 2985 0% 0 0:00 1008 0% Chittagong Area 0 0 0:00 902 0 0% Khulna Area Rajshahi Area 0 0 0:00 815 0% Comilla Area 0 0:00 736 0 0% Mymensingh Area 0 594 0 0% 0:00 Sylhet Area 0 0:00 341 0 0% Barisal Area 0 0.00 153 0 0% Rangpur Area n 0:00 458 0 0% Total 0 7994 0 Information of the Generating Units under shut down. Forced Shut- Down Planned Shut- Down 1) Barapukuria ST: Unit-1 10) Ashuganj ST: Unit- 2,4 2) Sylhet 20 MW 11) Haripur GT-1,2 3) Khulna (04/11/14) 12) Sirajgonj Unit-1 225 MW 4) Ghorasal Unit-2,4 13) Ashuganj 225 MW 5) Baghabari 100 MW 14) Sylhet 150 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Baghabari-71 MW 9) Siddhirganj 210 MW ST Additional Information of Machines, lines, Interruption / Forced Load shed etc. **Comments on Power Interruption** Description a) Summit Meghnaghat ST was shut down at 09:24 due to low demand. b) Summit Meghnaghat GT was shut down at 09:30 due to low demand. c) Khulna 225 MW ST was shut down at 08:34 due to low demand. d) Savar 132/33 kV T1 transformer was shut down at 08:18 for C/M e) Siddirgani GT-2 was synchronized at 11:48. f) Chandpur CCPP GT was synchronized at 11:59. g) Kushiara CCPP GT was synchronized at 12:16. h) Kallyanpur 132/33 kV T3 transformer was under shut down from 11:17 to 12:15 due to oil leakage maintenance. i) Khulna© 132/33 kV T3 transformer was under shut down from 07:36 to 10:31 due to oil leakage maintenance from OLTC.

Sub Divisional Engineer **Network Operation Division**

k) Sylhet 132/33 kV T2 transformer was switched on at 19:53.

I) Bangabhaban-Maniknagar 132 kV Ckt-1 tripped at 07:50(02/05/2018) showing pilot wire.

Executive Engineer Network Operation Division

j) Kallyanpur 132/33 kV T1 transformer was under shut down from 13:49 to 15:53 due to oil leakage maintenance at 33 kV end.

Superintendent Engineer Load Dispatch Circle