		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT					QF-LDC-(Page -
T '''		40407.0		21:0)0 Hrs o	Reporting Date :	28-Apr-18
Till now the maximum generation The Summary of Yesterday's		10137.0 Generation & Demand		21:0		n 24-Apr-18 Jal Min Gen. & Pro	bable Gen. & Demand
Day Peak Generation :	6297.3		:	12:00	Min. Gen. at		6303 MW
Evening Peak Generation :	8876.0	MW Hour	:	21:00	Available Max	x Generation	10950 MW
E.P. Demand (at gen end):	8876.0			21:00	Max Demand		9500 MW
Maximum Generation :	8876.0			21:00	Reserve(Gen	eration end)	1450 MW
Total Gen. (MKWH) :	156.7 F	System Load Factor XPORT / IMPORT THROUGH EAST-WEST INTERCONNEC		73.54%	Load Shed		0 MW
Export from East grid to West grid :- N				MW	∉21:00	Energy	MKWHR.
Import from West grid to East grid :- N er Level of Kaptai Lake at 6:00 A M on	laximum	-		MW	é -	Energy	- MKWHR.
er Level of Kaptai Lake at 6:00 A M on Actual : 81.78	Ft.(MSL)	28-Apr-18 Rule curv	/e :	82.80	Ft.(MSL)		
Gas Consumed : Total =	958.33	MMCFD.		Oil Cons	sumed (PDB):	HSD : FO :	Liter Liter
Cost of the Consumed Fuel (PDB+Pvt	Gas :	Tk80,022,904					
- · · · · ·	Coal :	Tk9,199,030		Oil	: Tk314,243,59	96 Total : 1	Fk403,465,531
	Load She	dding & Other Information					
Area	Yesterday				Today		
	resteruay	Estimated Demand (S/S end)				edding (S/S end)	Rates of Shedding
MW		MW					On Estimated Demand)
Dhaka 0	0:00	3330				0	0%
Chittagong Area 0	0:00	1128				0	0%
Khulna Area 0	0:00	1010				0	0%
Rajshahi Area 0 Comilla Area 0	0:00 0:00	912 824				0	0% 0%
Mymensingh Area 0	0:00	665				0	0%
Sylhet Area 0	0:00	378				0	0%
Barisal Area 0	0:00	171				0 0	0%
Rangpur Area 0	0:00	513				0	0%
Total 0		8931				0	
Info	ormation o	f the Generating Units under shut down.					
Planned	Shut- Dov			Forced	Shut- Down		
					oukuria ST: Unit-		
Nii				4) Ghora 5) Bagha 6) Tongi 7) Chitta 8) Bagha	a : (04/11/14) asal Unit-2,4,7 abari 100 MW i GT agong Unit-1,2 abari-71 MW	11) Haripur GT- 12) Sirajgonj Ur 13) Ashuganj 2:	nit-1 225 MW
				_: ອ) ວladh	irganj 210 MW S	31	
Addition	al Informa	tion of Machines, lines, Interruption / Forced Load shed etc	c.				
	Descriptio	nc			Com	ments on Power Ir	nterruption
	Description	51					
b) Summit Bibiyana-341 MW CCPP G ⁻ c) Summit Megnaghat-305 MW GT-1 v d) After maintenance Siddirganj peakir e) Khulna@-Goalpara 132 kV Ckt-2 trij f) Khulna-225 MW-Goalpara 132 kV Ckt-1 ti g) Dohazari-Cox'sbazar 132 kV Ckt-1 i	F & ST we vas synchr ig GT-2 wa ped at 23: kt- tripped s under sh	der shut down from 08:20 to 16:38 for development work. re synchronized at 11:20 & 15:04 respectively. ronized at 14:09 & GT-2 was shut down at 16:11 for adjust runr as synchronized at 19:34. 58 showing dist.E/F, YB-phase and was switched on at 01:06(2 at 23:58 showing differential line protection,B-phase & E/F rela ut down at 07:58 for development work. P ST was synchronized at 06:48(28/4/18).	ning 28/4/ iy.	hour. /18).			
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division					erintendent Engineer oad Dispatch Circle