				ID COMPANY OF BANGL NAL LOAD DESPATCH ( DAILY REPORT						QF-LDC-08 Page -1
				2,121 1121 0111				Reporting Date :	27-Apr-18	1 age -1
Till now the maximum generat			10137.0			21:		on 24-Apr-18		
The Summary of Yesterday's Day Peak Generation	20	6-Apr-18 7243.4	Generation & Dema MW	ina	Hour :	12:00	Min. Gen.	tual Min Gen. & Proba at 3:00	4793	
Evening Peak Generation :		9261.0			Hour :	19:30	Available M	lax Generation	11142	
E.P. Demand (at gen end) :		9261.0			Hour :	19:30		nd (Evening) :		MW
Maximum Generation : Total Gen. (MKWH) :		9261.0 170.9	MW	Sustan	Hour : 1 Load Factor	19:30 ; 76.91%	Reserve(G Load Shed	eneration end)		MW MW
			EXPORT / IMPORT	THROUGH EAST-WEST			Load offed		0	101 00
Export from East grid to West grid						D MW	at 19:00	Energy		MKWHR.
Import from West grid to East grid			-			MW	at -	Energy	-	MKWHR.
Water Level of Kaptai Lake at 6:00 Actual : 8		(MSL),	27-Apr-18		Rule curve	: 82.80	Ft.( MSL	)		
Actual . 0	71.70 Tt.	(INIOL),			Tule curve	. 02.00		)		
Gas Consumed :	Total =	851.01	MMCFD.			Oil Const	umed (PDB) :			
								HSD :		Liter
								FO :		Liter
Cost of the Consumed Fuel (PDB+	Pvt):	Gas :		Tk81,971,435						
· · ·	,	Coal :		Tk9,199,024		Oil	: Tk409,853	,273 Total : Tk	501,023,732	
	Loa	d Sheddin	g & Other Information	<u>on</u>						
Area	Yesterda	у					Today			
			E	Estimated Demand (S/S e	nd)				Rates of Sheddin	
	MW			MW				MW (O	n Estimated Der	nand)
Dhaka Chittagong Area	0 0	0:00		3055				0	0% 0%	
Chittagong Area Khulna Area	0	0:00 0:00		1032 924				0	0%	
Rajshahi Area	0	0:00		834				0	0%	
Comilla Area	0	0:00		754				0	0%	
Mymensingh Area	0	0:00		609				0	0%	
Sylhet Area Barisal Area	0 0	0:00 0:00		349 157				0	0% 0%	
Rangpur Area	0	0:00		469				0	0%	
Total	0			8183				0		
	Information	of the Gen	erating Units under sl	hut down.						
Plan	ned Shut- Do	own				Forced S	Shut- Down			
Nil						<ol> <li>2) Sylhet 2</li> <li>3) Khulna</li> <li>4) Ghoras</li> <li>5) Bagha</li> <li>6) Tongi</li> <li>7) Chittag</li> <li>8) Bagha</li> </ol>	a S <b>(04/11/14)</b> sal Unit-2,4 ibari 100 MW GT gong Unit-1,2 ibari-71 MW	11) Haripur GT 12) Sirajgonj U 13) Ashuganj 2 14) Chandpur 15) Midland 51	<sup>-</sup> -1,2 Init-1 225 MW 225 MW 163 MW	
Addi	itional Inform	nation of M	lachines, lines, Inter	ruption / Forced Load sh	ed etc.	<u>19) Siddhi</u>	rganj 210 MW	51		
	Dos	cription				1	Cor	nments on Power Inter	ruption	
<ul> <li>a) Kabirpur-Kaliakoir 132 kV Ckt-2</li> <li>b) Chandpur 150 MW CCPP ST we</li> <li>c) Shahjadpur 132/33 kV T1 transfor R-phase isolator.</li> <li>d) Shahjibazar 132/33 kV T4 &amp; T51 and were switched on at 12:11.</li> <li>e) Naogaon-Niamatpur 132 kV Ckt</li> <li>f) Bheramara 360 MW CCPP trippe g) Ashuganj-Bhulta 400 kV Ckt-2 w</li> <li>h) Barisal 132/33 kV T1 &amp; T2 transformation and were switched on at 18:48.</li> <li>i) Bheramara 410 MW STG was sy</li> <li>j) Aminbazar-Saver 132 kV Ckt trip on at 02:26(27/04/2018).</li> <li>l) Hasnabad-Kamrangirchar 132 kV and was switched on at 02:09(27)</li> <li>m) Nator 132/33 kV T2 transformer</li> <li>n) Bibyana 341 MW tripped at 06:4 o) Sylhet 132/33 kV T2 transformer</li> <li>n) Bioyana 341 MW tripped at 06:3 o) Sylhet 132/33 kV T2 transformer</li> <li>n) Barapukuria 230/132 kV Ckt-12 w</li> <li>d) Sinaganj-Bhulta 400 kV Ckt-2 w</li> <li>d) Ashuganj-Bhulta 400 kV Ckt-2 w</li> <li>d) Ashuganj (S) 450 MW GT was sy</li> <li>O Gopalganj 33 kV bus under T1 8</li> </ul>	as synchroniz ormer was ur transformers tripped at 13 ed at 15:10 ai as switched formers tripped at 01:26 more at 01:26 / Ckt-1 tripped / Ckt-	zed at 12:1( ider shut de tripped at	0. own from 09:49 to 11 12:03 showing E/F & aogaon end showing inchronized at 18:09. 7. 0 showing from O/C & (04/2018). 108) from Aminbazar 8) from Haripur end s 27/04/2018). shaust gas temperatu 4 for D/W. 27/04/2018) due to CI 05:52 (27/04/2018) due to CI 05:52 (27/04/2018) due to CI 05:52 (27/04/2018) at 07:35 (27/04/2018) (27/04/2018) for D/W. 8) for D/W.	:17 due to red hot mainter O/C relays & 33 kV Chuna Dist. Z1 relay and was sw E/F relays and 33 kV end end only showing Dist.Z1 showing Dist Z1 relay and snabad end showing O/C, ure high. B air leakage at Ghorasal or D/W. 8) for C/M.	nance at 33 kV araghat feeder fault itched on at 13:27. I Muladi feeder fault relay and was was switched back-up protection	from 12:C About 12 from 13:1 relays About 25 from 06:2 About 35	33 to 12:11. MW Power in 13 to 13:27. MW Power in 36(27/04/2018) MW Power in	terruption occurred unde	er Niamatpur S/S	areas
Sub Divisional Engineer				Executive Engineer		trom 06:0	07(27/04/2018)	Sup	perintendent En	
Network Operation Division			N	etwork Operation Divisio	11			Lo	oad Dispatch Ci	CIE