				MPANY OF BA						QF-LDC-0
			C	AILY REPOR	г					Page -1
Till now the maximum generation is :	-		10137.0			21	:00 Hrs o	Reporting Date n 24-Apr-18	e: 26-Apr-18	
The Summary of Yesterday's		25-Apr-18		ion & Demand				al Min Gen. & Prob	able Gen. & Dem	and
Day Peak Generation :			.3 MW		12:00		Min. Gen. at	6:00		379 MW
Evening Peak Generation : E.P. Demand (at gen end) :			.0 MW .0 MW		19:00 19:00		Available Max Max Demand			653 MW 100 MW
Maximum Generation :			0.0 MW		1:00	<u>,</u>	Reserve(Gen			553 MW
Total Gen. (MKWH) :		188		System Load Factor			Load Shed			0 MW
Expert from East grid to West grid - Mavi		EXPORT / IM	IPORT THE	ROUGH EAST-WES	-980 MW		10.20	Energ	NI /	MEMID
Export from East grid to West grid :- Maxin Import from West grid to East grid :- Maxin				-	-960 MW	at at	19:30 -	Energ		MKWHR. - MKWHR.
Water Level of Kaptai	Lake at 6:00 A M on		26-Apr-1						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Actual :	83.08	Ft.(MSL),		Rule of	curve :	83.20	Ft.(MSL)			
Gas Consumed :	Total =	854 9	95 MMCFD		Oil C	onsumed (PD	B) ·			
	Total	004.		•	0110		5).	HSD :		Liter
								FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas	:	Tk85,852,068						
		Coal		Tk8,955,344		Oil	: Tk443,203,36	8 Total	: Tk538,010,780)
		Load Shedding &	Other Info	ormation						
Area	Yesterday						Today			
7100	rootorady		Esti	mated Demand (S/S	end)			edding (S/S end)	Rates of She	dding
	MW			MW				MW	(On Estimated	
Dhaka Chittagong Aroo	0	0:00		3472				0	0% 0%	
Chittagong Area Khulna Area	0	0:00 0:00		1177 1054				0	0%	
Rajshahi Area	0	0:00		952				0	0%	
Comilla Area	0	0:00		861				0	0%	
Mymensingh Area	0	0:00		695				0	0%	
Sylhet Area	0	0:00		393				0	0%	
Barisal Area	0	0:00		179				0	0%	
Rangpur Area Total	0 0	0:00		536 9318				0	0%	
	•			0010				•		
	Information of t	he Generating Un	its under sh	ut down.						
	Planned Shut- Dowr				Fore	ed Shut-Dowr				
	Flanned Shut-Down	1				Barapukuria		10) Ashuqar	nj ST: Unit- 2,4	4
	NB					-			-	-
	Nil					ylhet 20 M		11) Haripur		
							10 (04/11/14)	, ,, ,,	j Unit-1 225 N	177
					4) G	Shorasal Un	it-2,4	13) Ashugar	nj 225 MW	
					5) B	aghabari 10	00 MW	14) Chandpu	ur 163 MW	
					6) T	ongi GT		15) Midland	51 MW	
						Chittagong L	Jnit-1.2	,		
						aghabari-7				
						Siddhirganj 2				
	Additional Informat	tion of Machines	, lines, Inte	rruption / Forced Lo	ad shed etc	.				
		Description					Comment	s on Power Inte	erruption	
a) Chatak-Sunamganj 132 kV	Ckt-1 & 2 were	e under shut	down fro	om 10:02 to 18	:50 for ins	spection.				
b) Sikalbaha CCPP 225 MW t	tripped at 09.49	due to diffe	rential pr	essure high ar	nd GT & S	ST were sv	nchronized a	at 12.15		
& 14:31 respectively.			. o	eeeure mgir ui						
c) Bogra 132/33 kV T4 transfo	ormor was unde	or chut down	from 10	16 to 11.28 fo	r chanain	a trip color	stor switch			
							Stor Switch.			
d) Barisal 230/132 kV T2 tran										
e) Baghabari 230/132 kV TR t				0	ay and w	as switche	ed on at 13:43	3.		
f) After maintenance Chandpu										
g) Ashuganj (S) 360 MW tripp	ed at 17:51 due	e to abnorma	al gas pr	essure .						
h) After maintenance Shyamp										
i) Aminbazar-Mirpur 132 kV C				1 at Aminhazaı	end and	dist RST	at Mirpur end	and		
was switched on at 19:51.										
j) Bashundhara-Tongi 132 kV	Ckt_1 tripped a	t 10.10 chou	vina mai	n protection of	Bachund	hara and a	and diet 71 C			
<i>,,</i>	••	1 19.19 \$100	ving mai	i protection at	Dasnunu	nara enu a	ind dist Z 1 ,3	SOTF at Tongi		
end and was switched on at										
k) Ghorasal-Joydevpur 132 k	/ Ckt-1 & 2 trip	ped at 20:03	from Jo	ydevpur end oi	nly showii	ng DEF lo	gic controller	and were		
switched on at 20:08 & 20:09	9 respectively.									
I) Ashuganj-Ghorasal 132 kV		t 20:02 show	ina dist /	A-phase and w	as switch	ned on at 2	0:24.			
m) Bhulta-Ghorasal 132 kV C			•	•						
n) Ashuganj-Comilla(N) 230 k								at 22.26		
o) Siddhirganj-Haripur 132 kV	• •		ving dist	∠ı b-pnase at	Sidanirg	anj end ar	iu aist 22 B-p	mase at		
Haripur end and was switch										
p) Hasnabad 230/132 kV TR	3 auto transforr	ner tripped a	at 22:46	from 132 kV si	de showi	ng O/C & I	E/F and was			
switched on at 23:18.										
q) Amnura-Chapainawabganj	132 kV Ckt wa	s shut down	at 07:30	(26/04/2018)	or D/W					
r) Barisal 132/33 kV T2 transf						2018) for (<u>~/M</u>			
s) Bhola P/S tripped at 06:15	(26/04/2018) fo	r gas pressu	ire fluctu	ation and GT-	ı was syn	ichronized	at 09:58.			
Sub Divisional Engineer				Executive Engine					perintendent E	
Network Operation Division			Netwo	ork Operation Div	ision				Load Dispatch	n Circle