			POWER GRID COMPANY OF BANG NATIONAL LOAD DESPATCH						QF-LDC-0	
			DAILY REPORT						Page -	
Till now the maximum generation is:		10084.0			19):30 Hrs	Reporting Date on 19-Mar-18			
The Summary of Yesterday's	17-	-Apr-18 Generation	& Demand			Today's Act	ual Min Gen. & Pro	obable Gen. & Dema		
Day Peak Generation :		7437.1 MW		Hour :	10:00	Min. Gen. a			76 MW	
Evening Peak Generation :		8464.0 MW		Hour :	19:30	Available Ma			83 MW	
E.P. Demand (at gen end) : Maximum Generation :		8464.0 MW 8464.0 MW		Hour : Hour :	19:30 19:30	Max Demand Reserve(Ger			00 MW 83 MW	
Total Gen. (MKWH) :		177.5		System Load Factor	: 87.36%	Load Shed	erauon end)	10	0 MW	
			RT/IMPORT THROUGH EAST-WES		t					
Export from East grid to West grid :- Max					-780 MW MW	at 3:00 at -	Energy		MKWHR.	
Import from West grid to East grid :- Maxi Water Level of Kaptai Lake at 6:00		18-Apr-18	-		IVIVV	at =	Energy	у	- MKWHR.	
		.(MSL),		Rule o	curve : 84.4	Ft.(MSL)				
Gas Consumed :	Total =	844.43 MMCFD.			010					
Gas Consumed .	Total =	044.43 MINICED.			Oil Cons	umed (PDB):	HSD :		Liter	
							FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk83,089,444 Tk8,528,902		Oil	· TIMES 070 2	nn Total	· TV560 500 546		
		Coal :			Oil	: Tk468,970,2	ou rotai	: Tk560,588,546		
	Loa	d Shedding & Other	<u>Information</u>							
Area	Yesterda	ay	Estimated Doman - 1/0/0	and)		Today	andding (C/C and)	Pates of Chaddin		
	MW		Estimated Demand (S/S MW	ena)		Estimated Sh	nedding (S/S end) MW	Rates of Sheddin (On Estimated Der		
Dhaka		0:00	3511				0	0%	,	
Chittagong Area	0 (0:00	1191				0	0%		
Khulna Area		0:00	1066				0	0%		
Rajshahi Area		0:00	963				0	0%		
Comilla Area		0:00	871				0	0%		
Mymensingh Area		0:00	703				0	0%		
Sylhet Area		0:00	397				0	0%		
Barisal Area Rangpur Area		0:00 0:00	181 542				0	0% 0%		
Total	0	0.00	9424				0	070		
	l	f #b - C + i	the condensate decree							
	information	n of the Generating Ui	nits under shut down.							
Pla	anned Shut- D	Down			Forced	Shut- Down				
						oukuria ST: Unit-1	10) Ashug	anj ST: Unit- 2,3		
Nil					2) Sylhet		11) Haripu			
						a S1 (04/11/14)	12) Sirajgo	onj Unit-1 225 MW		
						asal Unit-2,3,5				
						abari 100 MW				
					6) Tongi	gong Unit-1,2				
						abari-71 MW				
						irganj 210 MW ST	ī			
Add	ditional Infor	mation of Machines	, lines, Interruption / Forced Load she	d etc.						
\B.I. :400/001\/T.O.I. (scription		00.04			ents on Power Inte			
 a) Dohazari 132/33 kV T-2 transformer wa b) Mymensing RPCL ST tripped at 09:20 			ot maintenance and was switched on at	09:21.		13 to 09:21.	ruption occurred un	der Dohazari S/S are	ea	
c) Hathazari-Baraulia 132 kV Ckt-1 was u			0 due to CR testing at Hathazari end		IIOIII 00	13 10 09.21.				
d) Palashbari 132/33 kV T-2 transformer v				t 13:27.						
e) Goalpara 132/33 kV T-5 transformer wa					1					
f) Faridpur 132/33 kV T-1 transformer was				3:40.						
g) Madanganj-Shitalakya 132 kV Ckt tripp										
h) Tangail-Kaliakoir 132 kV Ckt tripped at										
i) Chandragona-Khgrachori 132 kV Ckt-1										
j) Ashuganj-Kishorganj 132 kV Ckt-2 tripped at 13:40 showing dist.C,Z2 and was switched on at 13:51. k) After maintenance Baghabari 230/132 kV Transformer was switched on at 17:40.						About 105 MW Power interruption occurred under Kishorganj S/S area from 13:40 to 13:51.				
I) Barishal-Bhola 230 kV Ckt-2 tripped at 1					from 13	40 to 13:51.				
m) Barishal-Patuakhali 132 kV Ckt tripped at i					About 2	R MW Power inter	runtion occurred un	der Patuakhali S/S a	rea	
n) Barishal(N)-Madaripur 132 kV Ckt-1 trip				d was		13 to 17:41.	apaon cocanoa an	dor i diddinian o/o d		
switched on at 16:44.	,									
o) Madaripur-Gopalganj 132 kV Ckt trippe	d at 14:21 sh	nowing dist.Z2 at Mada	aripur end & dist.Z1 at Gopalganj end ar	nd was						
switched on at 14:50.		-								
p) Sylhet-150 MW tripped at 22:20 due to					1					
q) Rajshahi-Natore 132 kV Ckt-1 & 2 tripped at 22:32 showing dist.ABC from both end and were switched on at						About 90 MW Power interruption occurred under Rajshahi, C.Nawabganj & Amnura S/S areas from 22:32 to 22:40.				
22:40 & 22:48 respectively. r) Aminbazar-Mirour 132 kV Ckt-2 tripped at 23:35 showing dist.ABC from both end and was switched on at 23:57.					& Amnu	ra S/S areas from	22:32 to 22:40.			
r) Aminbazar-Mirpur 132 kV Ckt-2 tripped s) Ghorasal-Joydevpur 132 kV Ckt-2 trippi				96(18/4/18)						
s) Gnorasai-Joydevpur 132 kV Ckt-2 trippi t) Haripur-Bhulta 132 kV Ckt tripped at 23:										
u) Faridpur 132/33 kV T-1 & T-2 transform					About 7	MW Power inter	ruption occurred un	der Faridpur S/S are	а	
switched on at 02:40 & 00:48(18/4/18)re						36 to 00:48(18/4/				
v) Madaripur 132/33 kV T-1 transformer tr		7(18/4/18) showina O	/V and was switched on at 05:43(18/4/1	8).			•			
w) Gopalganj 132/33 kV T-1 & T-2 transfo										
at 02:43 & 02:47(18/4/18)respectively.										
			di-4 C 70 f b-4b d							
y) Chandragona-Khgrachori 132 kV Ckt-2										
y) Chandragona-Khgrachori 132 kV Ckt-2 z) Bashundhara-Rampura 132 kV Ckt-1 w	as shut down	n at 07:05(18/4/18) du		r of						
y) Chandragona-Khgrachori 132 kV Ckt-2 z) Bashundhara-Rampura 132 kV Ckt-1 w Bashundhara end high and was switched	as shut down d on at 08:05	n at 07:05(18/4/18) du (18/4/18).	e to temperature at Y-phase,Bus isolato							
x) After maintenance Fenchuganj 230/132 y) Chandragona-Khgrachori 132 kV Ckt-2 z) Bashundhara-Rampura 132 kV Ckt-1 w Bashundhara end high and was switche aa) Saidpur 132/33 kV T-5 transformer is	as shut down d on at 08:05	n at 07:05(18/4/18) du (18/4/18).	e to temperature at Y-phase,Bus isolato							

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division