POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

Page -Reporting Date : 13-Apr-18

OF-LDC-08

Hrs 19-Mar-18 Till now the maximum generation is: 10084.0 19:30 on Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at 7:00 5332 MW The Summary of Yesterday's 12-Apr-18 Generation & Demand 7923.3 MW Hour : 12:00 Day Peak Generation Evening Peak Generation 8917.0 MW Hour : 19:00 Available Max Generation 10325 MW E.P. Demand (at gen end) : Maximum Generation : Max Demand (Evening) : Reserve(Generation end) 8917.0 MW Hour: 19:00 9200 MW 8917.0 MW Hour 19:00 1125 MW Total Gen. (MKWH) 167.2 2 System Load Factor : 7-EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 78.15% Load Shed 0 MW

Export from East grid to West grid :- Maximum -750 MW 11:00 MKWHR. Energy Import from West grid to East grid :- Maximum ater Level of Kaptai Lake at 6:00 A M on MW Energy MKWHR 13-Apr-18

Actual: 86.87 Ft.(MSL) Rule curve : 86.20 Ft.(MSL)

Gas Consumed : Total = 875.19 MMCFD. Oil Consumed (PDB):

HSD Liter

Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk78,668,789 Tk8,650,739 : Tk471,060,206 Total: Tk558,379,735

Load Shedding & Other Information

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Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	3211	0	0%
Chittagong Area	0	0:00	1087	0	0%
Khulna Area	0	0:00	973	0	0%
Rajshahi Area	0	0:00	878	0	0%
Comilla Area	0	0:00	794	0	0%
Mymensingh Area	0	0:00	641	0	0%
Sylhet Area	0	0:00	365	0	0%
Barisal Area	0	0:00	165	0	0%
Rangpur Area	0	0:00	494	0	0%
Total	0		8608	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut-Down Barapukuria ST: Unit-1 10) Ashuganj ST: Unit- 2,3

- 2) Sylhet 20 MW 3) Khulna ST 11((04/11/14) 4) Ghorasal Unit-2,3,5
- 11) Haripur GT-1,2 12) Sirajgonj Unit-1 225 MW 13) Ashuganj (South) 360 MW

Comments on Power Interruption

- 5) Baghabari 100 MW 6) Tongi GT
- 7) Chittagong Unit-1,2 8) Baghabari-71 MW
- 9) Siddhirganj 210 MW ST

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description
a) Tongi-Kabirpur 132 kV Ckt2 tripped at 08:04 showing dist.C-phase and was switched on at 08:19.

- b) Sirajganj #2 tripped at 09:27 showing E/F relay and was synchronized at 11:13.
- c) Julda-Halishahar 132 kV Ckt was shut down at 10:55 due to red hot maintenance at Halishahar end and was switched on at 12:22.
- d) After maintenance Khulna-225 MW CCPP GT was synchronized at 16:14.
- e) Ashuganj-225 MW CCPP tripped at 17:01 due to emergency shut off valve auto closed and GT & ST were synchronized at 21:10 & 00:24(13/4/18) respectively. f) Ashuganj(North)-360 MW CCPP ST was synchronized at 20:19.
- g) Aminbazar-Kaliakoir 230 kV Ckt-2 tripped at 20:58 showing gen.trip & dist. At Aminbazar end.
- h) Feni-Cumilla(N) 132 kV Ckt-1 tripped at 23:19 showing 51,phase-T,E/F relays at Feni end & dist.C-phase at Cumilla(N) end.
- i) Bhola 132/33 kV T-2 transformer tripped at 22:15 showing O/C relay.
 j) Megnaghat-Hasnabad 230 kV Ckt-2 was forced shut down at 22:45 due to red hot maintenance at Megnaghat end and was switched on at 02:58(13/4/18).
- k) Fenchugani 132/33 kV T-2 transformer tripped at 02:17(13/4/18) showing E/F relay.
- I) Mirpur-Aminbazar 132 kV Ckt was forced shut down at 06:20(13/4/18) due to red hot maintenance at Mirpur end and was switched on at 10:10(13/4/18).
- m) Julda-Halishahar 132 kV Ckt was shut down at 06:01(13/4/18) due to red hot maintenance at Julda end and was switched on at 07:54(13/4/18).
- n) Kabirpur-Kaliakoir 132 kV Ckt-2 was under shut down from 06:06 to 08:02(13/4/18) for high temperature.
- o) Ghorasal-Ashuganj 230 kV Ckt-1 & 2 are under shut down at 05:05(13/4/18) for project work.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division

Superintendent Engineer **Load Dispatch Circle**