POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT								QF-LDC-08 Page -1
T ill		40004.0		40.2		Reporting Date :	5-Apr-18	
The Summary of Yesterday's		4-Apr-18 Generation	n & Demand	19:3	Today's Actual	19-Mar-18 Min Gen & Proba	ble Gen & Demand	
Dav Peak Generation :		7969.2 MW	d Bolland	12:00	Min. Gen. at	6:00	7322 MW	
Evening Peak Generation :		9248.0 MW		20:00	Available Max G	eneration :	9750 MW	
E.P. Demand (at gen end)		9248.0 MW		20:00	Max Demand (F	vening) :	9750 MW	
Maximum Generation		9248.0 MW		20:00	Reserve(Genera	ation end)	- MW	
Total Gen (MKWH)		192.1	System Load Easter	· 86.57%	Load Shed		0 MW	
		EXPORT / IMPORT TH	ROUGH EAST-WEST INTER	CONNECTOR				
Export from East grid to West grid :- Maxim	um		-92	0 MW at	7:00	Energy	MKWHR.	
Import from West grid to East grid :- Maxim	ium	5 A 40	•	MW at	-	Energy	- MKWHR.	
Actual :	.ake at 6:00 A M on 88.19 F1	5-Apr-18 t.(MSL),	Rule curve	: 87.20	Ft.(MSL)			
	-			010	(000)			
Gas Consumed .	i otal –	909.46 MINICPD.		Oil Consumed	(PDB).	HSD : FO :	Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas : Coal :	Tk83,684,861 Tk9,199,030	Oil	: Tk553,070,739	Total :	Tk645,954,631	
	Lo	ad Shedding & Other Inform	nation					
Area	Yesterday				Today			
	MW	Es	timated Demand (S/S end)		Estimated Shed	ding (S/S end) MW	Rates of Shedding (On Estimated Demand)	
Dhaka	0	0:00	3374			0	0%	
Chittagong Area	õ	0:00	1143			0	0%	
Khulna Area	0	0:00	1024			0	0%	
Raishahi Area	0	0:00	925			0	0%	
Comilla Area	Ő	0:00	836			0	0%	
Mymensingh Area	0	0:00	674			0	0%	
Sylhet Area	Ő	0:00	382			0	0%	
Barisal Area	Ő	0:00	174			0	0%	
Bangpur Area	Ő	0:00	520			0	0%	
Total	0	0.00	9052			0	0.0	
	Information of the Planned Shut- Down	Generating Units under shut	down.	Forced Shut-	Down			
				1) Barapuk	uria ST· Lloit 1	10) Ashuqani	ST: Linit 2.3	
						10) Ashuyanj	31. 0111-2,3	
	Nil			2) Kaptai U	Init- 5	11) Sylhet 20	MVV	
				Khulna S	ST (04/11/14)	12) Khulna 23	0 MW	
				4) Ghorasa	I Unit-2 3 5	13) Ashugani	(North)-ST	
				5) Roghobo	ori 100 M/M	14) Moghpogk	at CCPP CT1	
				5) Daynaba		14) Megrinagi		
				6) Tongi G	Т	15) Haripur G	T-1,2	
				Chittago	na Unit-1.2	16) Haripur C	CPP 360 MW	
				 P) Cinciago P) Cinciago 	: #0	io) nanpai o		
				0) Sirajyari	j#∠ ⊐ri 71 №/\//			
				(9) Daynaba				
	Additional Information	n of Machines, lines, Interru	ption / Forced Load shed etc.					
	De	escription			Comm	nents on Powe	er Interruption	
a) Shahmirpur-Julda 132 kV C	kt-1 was shut do	wn at 08:05 for C/M						
				·				
b) Siddhirganj S/S- Siddhirgan	Peaking 132 kV	CKt was shut down	from 10:12 to 15:06 for	painting wor	rk at P/S end.			
c) Madaripur 132/33 kV T2 trar	nsformer was und	der shut down from 1	0:01 to 10:38 for red ho	t maintenan	ice			
at 33 kV Y-phase pole								
d) Madaripur 132/33 kV T1 & T3 transformers were under shut down from 11:13 to 12:14				r About 36 I	MW Power in	terruption occ	urred under Madaripur S	/S area
maintenance at 33 kV isola	ator.			from 11.13	3 to 12:14		-	
a) Maghnaghat CT 1 trinned at	t 1E-20 due te ee	ntral avetana failura						
e) wegnnagnat GT-T tripped a	10:30 due to co	nuoi system tailure.		1				
f) Haripur 335 MW was shut do	own at 20:28 due	to leakage at Diverte	er damper expansion ioi	int.				
a) Haripur AES tripped at 20-2	8 showing GT oo	ntrol system fail	,					
n) After maintenance Siddhirga	anj GT1 was syno	chronized at 21:53.						
i) Rampura-Bhulta 400 kV Ckt-	-3 was shut dowr	n at 05:56(05/04/2018	3) for D/W & C/M.					
i) After maintenance liberidati	120/22 L/ TO +		$\frac{1}{2}$					
	102/00 KV 12 U	ansionnei was swilci	ieu uli al 22.40.					
Sub Divisional Engineer			Executive Engineer			Supe	erintendent Engineer	
Network Operation Division		Netv	ork Operation Division			L	ad Dispatch Circle	
			•				•	