POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date Till now the maximum generation is :
The Summary of Yesterday's
Day Peak Generation : 9507 MW Hrs 18-Oct-17 7-Mar-18 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 8057.4 MW 12:00 6252 MW Min. Gen. at 5:00 Evening Peak Generation 9431.0 MW 19:30 Available Max Generation 10067 MW E.P. Demand (at gen end) 9431 0 MW 19:30 Max Demand (Evening) 9600 MW Maximum Generation 9431.0 MW 19:30 Reserve(Generation end) 467 MW Total Gen. (MKWH) MKWHr System Load Factor 0 MW 83.91% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -600 MW 20:00 Energy MKWHR MW Import from West grid to East grid :- Maximum Energy MKWHR Water Level of Kaptai Lake at 6:00 A M on 8-Mar-18 93.62 Ft.(MSL) 91.88 Ft.(MSL) Actual Rule curve Total = 949.18 MMCFD. Oil Consumed (PDB) Gas Consumed HSD Liter FO Liter Tk92,123,489 Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk462,410,020 Total: Tk562,514,127 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW (On Estimated Demand) MW Dhaka 0:00 Chittagong Area 0 0:00 1138 0 ი% Khulna Area n 0.00 1019 n 0% Rajshahi Area 0:00 0% 920 0 0 Comilla Area 0:00 832 0% Mymensingh Area Sylhet Area 0 0.00 671 0 0% 0% 0:00 381 0 Barisal Area 0:00 173 0% 0 Rangpur Area
Total 9012 0 Information of the Generating Units under shut down Forced Shut-Down Planned Shut- Down 1) Barapukuria ST: Unit-1,2 10) Ashuganj ST: Unit- 2,3,4 11) Gopalganj Peaking 2) Kaptai Unit- 4,5 3) Khulna ST 110 MW 12) Bosila 108 MW (04/11/14) 4) Ghorasal Unit-4,5 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha GT, ST 9) Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Khulshi-Modern steel Mill line was under shut down from 10:10 to 11:15 due to Relay test. b) Hasnabad 132 kV Main bus along with 230/12 kV T3 transformer were shut down at 07:50 due to c) Dohazari-Cox's bazar 132 kV Ckt-1 was shut down at 08:45 due to corrected maintenance. d) Gopalganj 132/33 kV T1 transformer was under shut down from 09:06 to 11:50 due to corrected maintenance. e) Bhandaria 132/33 kV T2 transformer was shut down at 09:16 for changing PRD. f) Bheramara 132 kV Bus-A was shut down at 11:43 for changing vertical loop of Bus-A. g) After maintenance Sirajganj unit-1 GT was synchronized at 13:11. h) After maintenance Ashugani (South) ST was synchronized at 13:22. i) Haripur 230 kV A bus was shut down from 15:52 to 20:53 for Meghna 230 kV Ckt-2 loop connection. j) Haripur-Meghna 230 kV Ckt-2 was switched on at 20:58 but again tripped showing SOTF due to lightning arrestor burst at Haripur end at the same time Haripur-Meghna Ckt-1 are also tripped from Meghnaghat end and was switched on at 21:58. k) Ashuganj(S) 450 MW ST was tripped at 20:17 due to feed pump problem. I) Chandpur 150 MW GT was tripped at 06:52 due to GBC problem. m) Shajibazar GT-9 was under shut down at 00:07 due to lub oil leakage. n) After maintenance Khulna 25 MW STG was synchronized at 02:45. o) Bhandaria 132/33 kV T2 transformer is under shut down at 00:14(8/3/18) due to 132 kV CB problem. p) Barapukuria # 2 was shut down at 23:06 due to super heter tube leakage.

Sub Divisional Engineer **Network Operation Division**

on at 07:33(8/3/18).

q) Fenchuganj GT1 was shut down at 00:37 due to lub oil temperature high.

s) Haripur-Narsingdi 132 kV Ckt is under shut down since at 07:30(8/3/18) for project work. t) Ghorasal-Bhulta 132 kV Ckt is under shut down since at 07:48(8/3/18) for project work.

> **Executive Engineer Network Operation Division**

r) Bottail 132/33 kV T1 transformer tripped at 07:23 due to 33 kV feeder fault and was sw About 21 MW power interruption occurred under Bottail S/S

areas from 07:23 to 07:33(8/3/18).

Superintendent Engineer Load Dispatch Circle