POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

OF-LDC-08

MKWHR.

19:30

Till now the maximum generation is : The Summary of Yesterday's
Day Peak Generation : 12:00 Evening Peak Generation 8763.0 MW 20:00 Max Demand (Evening) : Reserve(Generation end) E.P. Demand (at gen end)
Maximum Generation 8763.0 MW 20:00 8500 MW 8763.0 MW 20:00 1399 MW MKWHr System Load Factor : 83.69%

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR
-720 MW at Total Gen. (MKWH) Load Shed 0 MW

Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum

Water Level of Kaptai Lake at 6:00 A M on MW 26-Feb-18

Actual : 95.17 Ft.(MSL) Rule curve : 93.60 Ft.(MSL) 897.19 MMCFD.

Total: Tk409,727,862

Energy

Cost of the Consumed Fuel (PDB+Pvt): Gas Tk90,955,049 Tk10.234.682

Total =

Gas Consumed :

Load Shedding & Other Information

Area	Yesterday		Today			
	•		Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding	
	MW		MW	MW	(On Estimated Demand)	
Dhaka	0	0:00	3004	0	0%	
Chittagong Area	0	0:00	1015	0	0%	
Khulna Area	0	0:00	908	0	0%	
Rajshahi Area	0	0:00	820	0	0%	
Comilla Area	0	0:00	741	0	0%	
Mymensingh Area	0	0:00	598	0	0%	
Sylhet Area	0	0:00	343	0	0%	
Barisal Area	0	0:00	154	0	0%	
Rangpur Area	0	0:00	461	0	0%	
Total	0		8044	0		

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down	
	1) Barapukuria ST: Unit-1	10) Ashuganj ST: Unit- 2,3,4
Nil	2) Kaptai Unit- 4,5	11) Bheramara 410 MW.
	3) Khulna ST 110 MW (04/11/14)	12) Bosila 108 MW
	4) Ghorasal Unit-1,3,5	13) Katakhali Peaking
	5) Baghabari 100 MW	
	6) Tongi GT	
	7) Chittagong Unit-1,2	
	8) Sikalbaha GT, ST	
	9) Baghabari-71 MW	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

	Description
a) After maintenance Rheramara NWPGCI	GT was synchronized at 00:34

- a) After maintenance Bheramara ivvv Gol. Gr. was syntamonized at 03.04. b) Kabirpur 132/33 kV T3 transformer tripped at 08:32 due to fault at 33 kV Noyarhat feeder and was switched on at 08:48.
 c) Feni 132/33 kV T1 transformer tripped at 09:00 due to fault at 33 kV Dorin feeder and was
- switched on at 09:20.
 d) Bottail 132/33 kV 11 transformer tripped at 10:54 from 33 kV side showing E/F and was

- d) Bottall 132/33 kV 11 transformer upped at 10.54 from 50 kV 3kd2 5k35mg 2.7 state 5k35mg and was switched on at 20:52.
 h) Jessore 132/33 kV T1 transformer tripped at 18:12 from 33 kV side showing O/C and was switched
- on at 20:52.
 i) Bagerhat 132/33 kV T1 transformer was under shut down from 19:33 to 20:31 for 33 kV loop

- i) Bagerhat 132/33 kV T1 transformer was under shut down from 19:33 to 20:31 for 33 kV loop maintenance at Chandonimahol feeder.
 j) Rajshahi 132/33 kV T1 transformer tripped at 23:50 from 33 kV side showing E/F and was switched on at 00:12/26/02/2018).
 k) Rajshahi 132/33 kV T2 transformer tripped at 23:50 operating differential relay and was switched on at 00:32/26/02/2018).
 l) Shahjadpur 132/33 kV T3 transformer tripped 01:15 (26/02/2018) from 132 kV side showing E/F and was switched on at 09:48.
 m) Kishoreganj-Mymensingh 132 kV Ckt-2 tripped at 02:45 (26/02/18) from both ends showing Dist Z1 3-phase at Kishoreganj end & Dist B-phase at Mymensingh end and was switched on at 02:53.
 n) Natore-Rajshahi 132 kV Ckt-2 tripped at 02:48(26/02/18) from Natore end showing Dist Z2 3-phase and was switched on at 02:54.
- and was switched on at 02:54.

 o) Haripur-Sonargaon 132 kV Ckt-2 tripped at 04:22 from both sides showing dist Z1 C-phase at
- Haripur end & Dist Z1 b-phase at Sonargaon end and was switched on at 05:38.

 p) Fenchuganj-Sreemongal 132 kV Ckt-1 tripped at 04:29(26/02/18) from Fenchuganj end showing general
- & 3-phase trip and was switched on at 05:00.
) Rampura-Bashundhara 132 kV Ckt-1 & 2 tripped at 04:06 (26/02/18) from Rampura end showing
- q) Rampura-Bashundhara 132 kV Ckt-1 & 2 tripped at 04:06 (26/02/18) from Rampura end showing Dist 22_Z3 a-n and was switched on at 05:43.
 r) Jhenidah-Bottail 132 kV Ckt-1 & 2 tripped at 04:14 (26/02/2018) from Jhenidah end showing Dist 3-phase and were switched on at 06:33 & 06:36 respectively.
 s) Mirpur-Aminbazar 132 kV Ckt-2 tripped at 04:13 (26/02/2018) showing Dist 3-phase at both ends and was switched on at 04:54.
 t) Tangail 132/33 kV T3 transformer tripped at 04:05(26/02/18) operating Buchholz relay.

- (j) Tangain 132/33 kV 13 transformer tripped at 04:05(20/UZ/18) operating Buchholz relay.

 W) Kabirpur 132/33 kV T3 transformer tripped at 04:03 (26/02/2018) due to 132 kV Y-phase L/A burst.

 V) Kaliakoir-Kabirpur 132 kV Ckt-1 & 2 tripped at 03:58 (26/02/18) from Kaliakoir end showing

 Dist Z1 & Z2 and were switched on at 04:30 & 11:01 respectively.

 W) Kaliakoir-Tangail 132 kV Ckt-1 tripped at 11:00 from Kaliakoir end showing Dist L/O and was switched on at 11:00.

 ** Due to rain and thunder storm all over the country the following M/C tripped, detail is given below:

Name of P/S	Tripping time	Reason of Tripping	Syn: time			
Ashuganj (N)	4:55		GT-07:20 & ST 09:59			
Sirajganj Unit-2	4:55		GT-06:30 & ST-09:53			
Ashuganj(S)	4:55	High Frequency	GT-08:29			
Sikalbaha 225 MW	4:08		GT-05:20			
Sylhet 150 MW	4:20					
Ashuganj 225 MW	4:55		GT-5:33			
Ghorasal Unit-7	4:55		10:02			
Chandpur CCPP	3:50					
x) Aminbazar-Meghnaghat 230 kV Ckt-1 was shut down at 07:26 (26/02/18) for D/W.						

Comments on Power Interruption About 30 MW Power interruption occurred under Kabirpur S/S area

from 08:32 to 08:48.
About 27MW Power interruption occurred under Feni S/S area om 09:00 to 09:20.

Oil Consumed (PDB):

Oil

: Tk308,538,131

About 20MW Power interruption occurred under Jessore S/S area from 17:10 to 20:52.
About 58 MW Power interruption occurred under Jessore S/S area from 18:12 to 18:18.

About 80 MW Power interruption occurred under Rajshahi S/S area from 23:50 to 00:12.

About 95 MW Power interruption occurred under Bashundhara S/S area from 04:06 to 05:43.

About 25 MW Po er interruption occurred under Magura S/S area om 04:14 to 06:33(26/02/18)

About 3 MW Power interruption occurred under Bashundhara Kabirpur S/S area from 03:58 to 04:30.